UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 10-K

ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 X

For the fiscal year ended December 31, 2011
OR
TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934 0

Commission file number 000-18516



ARTESIAN RESOURCES CORPORATION

(Exact name of registrant as specified in its charter)

	Delaware		51-0002090
(State or other	jurisdiction of incorporation or o	rganization)	(I.R.S. Employer Identification Number)
		664 Churchmans Road, Newark,	
		Address of principal executi	
		(302) 453 - 6900	
		Registrant's telephone number, inc	cluding area code
Securities registered pursuant to Section	12(b) of the Act:		
Title of each class		Class	ss A Non-Voting Common Stock
Name of each exchange on whi	ch registered	The I	NASDAQ Global Select Market
Securities registered pursuant to Section	12(g) of the Act: None		
Indicate by check mark if the registrant i	s a well-known seasoned issuer, a	as defined in Rule 405 of the Securities	es Act.
□Yes	⊠No		
Indicate by check mark if the registrant	is not required to file reports purs	uant to Section 13 or Section 15(d) of	f the Act.
□Yes	⊠No		
Indicate by check mark whether the regi- period that the registrant was required to) of the Securities Exchange Act of 1934 during the preceding $12\mathrm{months}$ (or for such shorter ts for the past $90\mathrm{days}$.
⊠Ycs	□N₀		
Indicate by check mark whether the reg of Regulation S-T during the preceding			e, if any, every Interactive Data file required to be submitted and posted pursuant to Rule 40: to submit and post such files).
⊠Yes	□No		
Indicate by check mark if the disclosure proxy or information statements incorpo			ained herein, and will not be contained, to the best of the registrant's knowledge, in definitive is Form 10-K. 🗹
Indicate by check mark whether the re "accelerated filer" and "smaller reportin			erated filer or a smaller reporting company. See the definitions of "large accelerated filer,
Large Accelerated Filer □	Accelerated Filer	☑ Non-Acceler	rated Filer Smaller Reporting Company
Indicate by check mark whether the regi	strant is a shell company (as defi	ned in Exchange Act Rule 12b-2).	
□Yes	⊠No		
respectively. The aggregate market val	lue of Class A Non-Voting Com	mon Stock was computed by referen-	teld by non-affiliates of the registrant at June 30, 2011 was \$118,364,000 and \$4,767,000 acc to the closing price of such class as reported on the Nasdaq Global Market on June 30 ade of such class as reported on the OTC Bulletin Board as of June 30, 2011, which trade dat

As of March 7, 2012, 7,739,115 shares of Class A Non-Voting Common Stock and 881,452 shares of Class B Common Stock were outstanding.

ARTESIAN RESOURCES CORPORATION TABLE OF CONTENTS

FORWARD LOOKING STATEMENTS

PARTI tem 1. - Business Item 1A. - Risk Factors Jiem 1B. - Unresolved Staff Comments liem 2. - Properties Item 3. - Logal Proceedings Item 4. - Mine Safety Disclosures PART II liem 5. - Market for Registrant's Common Equity, Related Stockholder, Matters and Issuer Purchases of Equity Securities Item 6. - Selected Financial Data hem 6.—Selected Financial Data hem 7.— Management's Discussion and Analysis of Financial Condition and Results of Operations hem 7.— Quantitative and Qualitative Disclosure About Market Risk hem 8.—Financial Statements and Supplementary Data hem 9.—Changes in and Disagreements With Accountants on Accounting and Financial Disclosures Item 9A. - Controls and Procedures Item 9B. - Other Information PART III

liem 10. – Directors, Executive Officers and Curporate Governance
liem 11. – Executive Compensation
liem 12. – Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters

firm 13 - Certain Relationships and Related Transactions, and Director Independence from 14. - Principal Accountant Face and Services

PART IV

Item 15 - Exhibits and Financial Statement Schedules

SIGNATURES

Exhibit 21-Subsidiaries of the Company
Exhibit 23 L-Consent of RDO USA 1.1.P
Exhibit 31 1-Certification of Chief Executive Officer
Exhibit 31.2-Certification of Chief Financial Officer

Exhibit 32- Cortification of Chief Executive Officer and Chief Financial Officer

2

SPECIAL NOTE REGARDING FORWARD-LOOKING STATEMENTS

Statements in this Annual Report on Form 10-K which express our "belief," "anticipation" or "expectation," as well as other statements which are not historical fact, are forward-looking statements within the meaning of Section 27A of the Securities Act, Section 21E of the Securities Exchange Act of 1934, as amended, or the Exchange Act and the Private Securities Litigation Reform Act of 1995. Statements regarding our goals, priorities, growth and expansion plans and expension plans and expension for our water and wastewater subsidiaries and non-regulated subsidiaries, customer base growth opportunities in Delaware and Cecil County, Maryland, our belief regarding our capacity to provide water services for the foreseeable future to our customers, our belief relating to our compliance and the cost to achieve compliance with relevant governmental regulations, our expectation of the timing of decisions by regulatory authorities, the impact of weather on our operations and the execution of our strategic initiatives, our expectation of the timing for construction on new projects, our phenomenents, contract operations opportunities, legal proceedings, our properties, deferred tax assets, adequacy of our available sources of financing, the expected recovery of expenses related to our long-term debt, our expectation to be in compliance with financial covenants in our debt instruments, our ability to refinance our debt as it comes due, the timing and terms of renewals of our lines of credit, plans to increase our wastewater treatment operations, engineering services and other revenue streams less affected by weather, expected future contributions to our postretirement benefit plan, the reclassification on our balance sheet regarding our utility plant, anticipated growth in our non-regulated division, the impact of recent acquisitions on our ability to expand and foster relationships, anticipated investments in certain of our facilities and systems and the sources of funding for such investments, sufficiency of internally

PARTI

ITEM 1. BUSINESS

General Information

Artesian Resources Corporation operates as the holding company of eight wholly-owned subsidiaries offering water, wastewater and other services on the Delmarva Peninsula. Our principal subsidiary, Artesian Water Company, Inc., is the oldest and largest investor-owned public water utility on the Delmarva Peninsula, and has been providing superior water service since 1905. We distribute and sell water, including water for public and private fire protection, to residential, commercial, industrial, municipal and utility customers throughout the states of Delaware, Maryland and Pennsylvania. We provide wastewater services to customers in Delaware. In addition, we provide contract water and wastewater operations, water and sower Service Line Protection Plans, wastewater management services, and design, construction and engineering services. Our Class A Non-Voting Common Stock is listed on NASDAQ Global Select Market and trades under the symbol "ARTNA."

Artesian Resources Corporation, or Artesian Resources, operates as the parent holding company of Artesian Water Company, Inc., or Artesian Water Artesian Water Pennsylvania, Artesian Water Maryland, Inc., or Artesian Water Maryland, each a regulated public utility, and three non-regulated subsidiaries; Artesian Utility Development, Inc., or Artesian Utility, Artesian Development Corporation, or Artesian Development Artesian Consulting Engineers, Inc., or Artesian Co

Our Market

Our current market area is the Delmarva Peninsula. Our largest service area is primarily in the State of Delaware, which had a population of approximately 907,000 at July 1, 2011. According to the US Census Bureau, Delaware's population increased an estimated 1.0% from 2010 to 2011, as compared to the nationwide growth rate of approximately 0.9%. Substantial portions of Delaware, particularly outside of New Castle County, are not served by a public water or wastewater system and represent potential opportunities for Artesian Wastewater to obtain new exclusive franchised service areas. We continue to focus resources on developing and serving existing service territories and obtaining new territories throughout the State.

In 2007, we expanded our services into Maryland. Cecil County Maryland, or Cecil County, has designated the Interstate 95 corridor as a preferred growth area for business and residential expansion. In 2005, the federal Base Realignment and Closure Commission, or BRAC, announced the relocation of approximately 14,000 jobs to nearby Aberdeen, Maryland. With so many new workers coming to the area in the next several years, as a result of the BRAC relocation implementation in 2011, Cecil County and other surrounding areas expect a significant increase in development. The Wilmington Metropolitan Area Planning Commission projects Cecil County will grow 61% between 2005 and 2030 and the Maryland Department of Planning projects that Cecil County will experience the highest rate of bousehold growth through 2025 of any jurisdiction in the state.

We have interconnection agreements for the sale of water with the towns of Elkton and Chesapeake City, Maryland. The Town of Elkton is required to take a minimum of 375,000 gallons per day of water through the interconnection and may take a maximum of 1.5 million gallons per day. The transmission line to Chesapeake City is not in operation. We have also completed the purchase of specific water facilities in Cecil County and have purchased water assets from the Town of Port Deposit, both of which are discussed below. The water systems in Cecil County serve approximately 1,500 customers, while the water system in the Town of Port Deposit serves approximately 280 customers.

In 2011, we added approximately 2 square miles of franchised water service area in Delaware and approximately 2 square miles of franchised water service area in Maryland following the purchase of Cecil County's water assets. In addition, we added approximately 1 square mile of franchised wastewater service area. We hold Certificates of Public Convenience and Necessity, or CPCNs, for approximately 280 square miles of exclusive water service territory and approximately 25 square miles of wastewater service territory, most of which is in Delaware and some in Maryland. Our largest connected regional water system, consisting of approximately 141 square miles and 68,100 customers, is located in northern Delaware. A significant portion of our exclusive service territory in Delaware remains undeveloped, and if and when development occurs and there is population growth in these areas, along with the anticipated population growth in Maryland, we will increase our customer base by providing water and/or wastewater service to the newly developed areas and new customers.

Subsidiaries

Artesian Water

Artesian Water, our principal subsidiary, is the oldest and largest public water utility in the State of Delaware and has been providing water service within the state since 1905. Artesian Water distributes and sells water to residential, commercial, industrial, governmental, municipal and utility customers throughout the State of Delaware. In addition, Artesian Water provides services to other water utilities, including operations and billing functions, and also has contract operation agreements with private and municipal water providers. We also provide water for public and private fire protection to customers in our service territories.

Artesian Water Maryland

Artesian Water Maryland began operations in August 2007 with the acquisition of the Carpenters Point Water Company, which includes a 141 home community in Cecil County near the Interstate 95 growth corridor between Philadelphia and Baltimore and which has sufficient groundwater supply and elevated water storage to serve additional customers in the undeveloped portions of its franchise and surrounding area. The Mountain Hill Water Company was acquired in August 2008, which includes service rights to 8,000 acres of undeveloped land in Cecil County's growth area. Included in this Mountain Hill Service Area is the Principio Business Park, as well as the proposed 660 home residential development of Charlestown Crossing. We currently serve four commercial accounts in the Principio Business Park. On June 4, 2009, the Maryland Public Service Commission, or MDPSC, approved installation of a water main to serve residents of Whitaker Woods, an existing 172 home development located adjacent to the Mountain Hill Service Area. On September 9, 2009, the MDPSC approved Artesian Water Maryland's request to construct a water system to serve the first phase, consisting of 71 homes, in the Charlestown Crossing housing development.

In November 2010, Artesian Water Maryland purchased water assets from the Town of Port Deposit, or Port Deposit, which includes access to the Susquehanna River as a source of water supply and water service rights for the service area that encompasses Port Deposit's existing 280 customers and several adjacent tracts of land including the Bainbridge property, a 1,200-acre former U.S. Navy facility, which has the potential to be developed for 2,800 residential homes as well as office, commercial and educational uses. Artesian Water Maryland purchased all of the assets used in providing potable water, water distribution and water meter services, or the Facilities, from Port Deposit transferred to Artesian Water Maryland all of Port Deposit's right, title and interest in and to all of the plant and equipment, associated real property, contracts and permits possessed by Port Deposit related to the operation of the Facilities as well as the water distribution, treatment and water meter systems possessed by Port Deposit or used in the operation of the Facilities. Port Deposit also transferred to Artesian Water Maryland all rights to serve the customers within Port Deposit (which shall include Port Deposit as it currently exists as well as certain additional growth areas that may be added to Port Deposit in the future) and all rights to be served by all vendors and suppliers of Port Deposit. Port Deposit shall collect and remit to Artesian Water Maryland its tariff connection charges as approved by the MDPSC for new connections to the water system within Port Deposit. The MDPSC approved this transaction on July 28, 2010, including the exercise of franchise agreements granted by Port Deposit and Cecil County, Maryland. The existing water system consists of a water treatment facility, an existing 700,000 gallon per day Susquehanna River Water Appropriation Permit, a 500,000-gallon ground storage tank and water mains.

In addition, on December 21, 2011, Artesian Water Maryland completed its purchase from Cecil County of all of Cecil County's right, title and interest in and to the Meadowview, Pine Hills. Harbourview and Route 7 water facilities and the associated parcels of real property, easement rights and water transmission and distribution systems pursuant to an Asset Purchase Agreement, dated October 7, 2008, as amended, (the "Asset Purchase Agreement"). The total price for the purchased assets was \$2.2 million, which, pursuant to the Asset Purchase Agreement, was equal to the net asset value of the purchased assets at closing. Artesian Water Maryland paid the full purchase price and assumed certain liabilities at closing. As previously disclosed, on August 31, 2011, the Maryland Public Service Commission issued an order granting Artesian Water Maryland authority to exercise the franchise area served by the water facilities acquired under the Asset Purchase Agreement. The existing water systems subject to the Asset Purchase Agreement serve approximately 1,500 customers.

Artesian Water Pennsylvania

Artesian Water Pennsylvania began operations upon receiving recognition as a regulated public water utility by the Pennsylvania Public Utility Commission, or PAPUC, in 2002. It provides water service to a residential community in Chester County. Artesian Water Pennsylvania filed an application with the PAPUC to increase our service area in Pennsylvania, which was approved and a related order was entered on February 4, 2005. This application involved specific developments, in which we expect modest future growth.

Artesian Wastewater

Ariesian Wastewater is a regulated entity that owns wastewater collection and treatment infrastructure and provides wastewater services to customers in Delaware as a regulated public wastewater service company. As of December 31, 2011, Ariesian Wastewater owned and operated five wastewater treatment facilities, which are capable of treating approximately 750,000 gallons per day and can be expanded to treat approximately 1.6 million gallons per day, or mgd.

The preliminary engineering and design work was completed on a regional wastewater treatment and disposal facility located in the northern Sussex County area that has the potential to treat up to approximately 8 mgd. This facility is strategically situated to provide service to the growing population in the Georgetown, Ellendale and Milton areas, as well as to neighboring municipal systems. This facility was granted conditional use approval by Sussex County Council to serve the Elizabethtown subdivision of approximately 4,000 homes and 439,000 square feet of proposed commercial space, as well as seven additional projects comprising approximately 3,000 residential units. The facility will also be capable of offering wastewater services to local municipalities. The agreement signed on June 30, 2008 (and as amended on April 29, 2009) between Artesian Utility Development, Inc., or Artesian Utility, and Northern Sussex Regional Water Recycling Complex, LLC, or NSRWRC, for the design, construction and operation of this facility was cancelled on August 6, 2010. Artesian Wastewater will manage the design and construction of the facility going forward and, once completed, the operation of the facility.

In July 2008, Artesian Wastewater and the Town of Georgetown, or Georgetown, finalized a wastewater service agreement establishing a long term arrangement that will meet the future wastewater treatment and disposal needs in Georgetown's growth and annexation areas. Artesian Wastewater will provide up to 1 mgd of wastewater capacity for the town.

Artesian Wastewater Maryland

Artesian Wastewater Maryland is a regulated wastewater entity in the State of Maryland and was incorporated on June 3, 2008 specifically for the purpose of executing two purchase agreements, or the Asset Purchase Agreements, relating to the Meadowview Wastewater Facility, Highlands Wastewater Facility, Cherry Hill Wastewater Facility and the Harbourview Wastewater Facility, and related real property, casement rights and wastewater collection systems with respect to each facility or the wastewater facilities.

On September 27, 2011, Artesian Resources, Artesian Wastewater Maryland and Cecil County mutually agreed to enter into a Termination of Asset Purchase Agreements, Franchise and Parent Guaranty, or the Termination Agreement, to terminate the purchase agreements relating to the wastewater facilities.

Certain ancillary agreements, including a wastewater franchise agreement between Artesian Wastewater Maryland and Cecil County, and a parent guaranty between Artesian Resources and Cecil County, were also terminated by the Termination Agreement. The termination of the Asset Purchase Agreements resulted in an approximately \$354,000 reclassification of deferred acquisition costs from regulatory assets on our Consolidated Balance Sheet to miscellaneous other expense on our Consolidated Statement of Operations.

Termination of the Asset Purchase Agreements and the wastewater franchise agreement is subject to the approval of the MDPSC. Artesian Wastewater Maryland has agreed to file an application with the MDPSC for such approval.

As a result of the termination, Artesian Wastewater Maryland will not have any right or interest in the wastewater facilities or other assets covered by the Asset Purchase Agreements. In addition, neither Artesian Wastewater Maryland nor Cecil County will have any obligation to each other with respect to the Asset Purchase Agreements, except with respect to MDPSC approval as described above.

Artesian Utility

Artesian Utility was formed in 1996. It designs and builds water and wastewater infrastructure and provides contract water and wastewater services on the Delmarva Peninsula. Artesian Utility also evaluates land parcels, provides recommendations to developers on the size of water or wastewater facilities and the type of technology that should be used for treatment at such facilities, and operates water and wastewater facilities in Delaware and Maryland for municipal and governmental organizations. Artesian Utility also has several contracts with developers for design and construction of wastewater facilities within the Delmarva Peninsula, using a number of different technologies for treatment of wastewater at each facility.

We currently operate wastewater treatment facilities for the town of Middletown, in Southern New Castle County, or Middletown, under a 20-year contract that expires on February 1, 2021. The facilities include two wastewater treatment stations with capacities of up to approximately 2.5 mgd and 250,000 gallons per day, respectively. We also operate a wastewater disposal facility in Middletown in order to support the 2.5 mgd wastewater treatment station.

One of the wastewater treatment facilities in Middletown now provides reclaimed wastewater for use in spray irrigation on public and agricultural lands in the area. Our relationship with the Town of Middletown has given us the opportunity to create the Artesian Water Resource Management Partnership, or AWRMP, to encourage and support the use of reclaimed water for agricultural irrigation and other needs. Using reclaimed water to irrigate farm fields can save the Delmarva region millions of gallons of groundwater each day. The AWRMP's first project in Middletown will save up to 3 million gallons of water per day during the peak growing season. Through the AWRMP initiative, Artesian will provide planning, engineering and technical expertise and help bring together the various state, local and private partners needed for water recycling project approvals.

The agreement signed on June 30, 2008 (and as amended April 29, 2009) between Artesian Utility and NSRWRC for the design, construction and operation of the Northern Sussex Regional Water Recycling Complex, a wastewater treatment facility to be located in Sussex County, Delaware, was cancelled on August 6, 2010. Artesian Wastewater will manage the design and construction of the facility going forward and, once constructed, the operation of the facility.

In connection with the Asset Purchase Agreements described above under Artesian Wastewater Maryland, in March 2009, Artesian Utility signed an agreement with the Cecil County Department of Public Works in Cecil County, Maryland to operate the Meadowview Wastewater and Highlands Wastewater treatment and disposal facilities. This agreement was to remain effective until Artesian Wastewater Maryland purchased the facilities. This agreement also employed Artesian Utility to operate two water supply and treatment stations and two booster stations in Cecil County. Upon mutual agreement, the Asset Purchase Agreements were terminated on September 27, 2011 and the operation agreement was terminated effective on September 30, 2011.

Artesian Development

Artesian Development owns an approximately six-acre parcel of land zoned for office buildings located immediately adjacent to our corporate headquarters and two nine-acre parcels of land located in Sussex County.

In October 2010, Artesian Development purchased an office facility located in Sussex County, Delaware. The facility consists of approximately 10,000 square feet of office space along with nearly 10,000 square feet of warehouse space. This facility has allowed all of our Sussex County, Delaware operations to be housed in one central location.

Artesian Consulting Engineers

Artesian Consulting Engineers acquired all the assets of Meridian Architects and Engineers in June 2008. As a result of the decline in new housing and development due to the economic downturn, the need for development and architectural services has remained depressed. Therefore, in April 2011, management decided to reduce staffing levels and reorganize the business. Artesian Consulting Engineers will no longer provide development and architectural services to outside third parties. Artesian Consulting Engineers will continue to work with existing clients on projects already in progress for engineering services until those projects are complete. Artesian will continue to provide design and engineering contract services through our Artesian Utility subsidiary.

Other

Artesian Resources initiated a Water Service Line Protection Plan, or WSLP Plan, in March 2005. The WSLP Plan covers all parts, material and labor required to repair or replace participating customers' leaking water service lines up to an annual limit. As of December 31, 2011, approximately 16,800, or 24.3%, of our eligible water customers had signed up for the WSLP Plan. The WSLP Plan. The WSLP Plan was expanded in the second quarter of 2008 to include maintenance or repair to customers' sewer lines. This plan, the Sewer Service Line Protection Plan, covers all parts, material and labor required to repair or replace participating customers' leaking or clogged sewer lines up to an annual limit. As of December 31, 2011, approximately 9,400, or 13.6%, of our eligible customers had signed up for the SSLP Plan. Also, in the second quarter of 2010, the WSLP Plan and SSLP Plan were extended to include non-customers of Artesian Resources. As of December 31, 2011, approximately 730 non-customer participants have signed up for either the WSLP Plan or SSLP Plan.

Regulatory Matters

Overview

Our water and wastewater utility operations are subject to regulation by their respective state regulatory commissions, which have broad administrative power and authority to regulate rates charged for service, determine franchise areas and conditions of service, approve acquisitions, authorize the issuance of securities and other matters. The profitability of our utility operations is influenced, to a great extent, by the timeliness and adequacy of rate allowances we are granted by the respective regulatory commissions or authorities in the states in which we operate.

We are subject to regulation by the following state regulatory commissions: The Delaware Public Service Commission, or DEPSC, regulates both Artesian Water and Artesian Water Maryland and Artesian Water Maryland and Artesian Water Maryland are subject to the regulatory jurisdiction of the MDPSC, and Artesian Water Pennsylvania is subject to the regulatory jurisdiction of the PAPUC.

Water and Wastewater Rates

Our regulated utilities periodically seek rate increases to cover the cost of increased operating expenses, increased financing expenses due to additional investments in utility plant and other costs of doing business. In Delaware, utilities are permitted by law to place rates into effect, under bond, on a temporary basis pending completion of a rate increase proceeding. The first temporary increase may be up to the lesser of \$2.5 million on an annual basis or 15% of gross water sales. Should the rate case not be completed within seven months, by law, the utility may put the entire requested rate relief, up to 15% of gross water sales, in effect under bond until a final resolution is ordered and placed into effect. If any such rates are found to be in excess of rates the DEPS finds to be appropriate, the utility must refund the portion found to be in excess to customers with interest. The timing of our rate increase requests are therefore dependent upon the estimated cost of the administrative process in relation to the investments and expenses that we hope to recover through the rate increase. We can provide no assurances that rate increase requests will be approved by applicable regulatory agencies and, if approved, we cannot guarantee that these rate increases will be granted in a timely or sufficient manner to cover the investments and expenses for which we initially sought the rate increase.

On April 11, 2011, Artesian Water filed a request with the DEPSC to implement new rates to meet a requested increase in revenue of 19.45%, or approximately \$10.9 million, on an annualized basis. The new rates are designed to support Artesian Water's ongoing capital improvement program and to cover increased costs of operations, including chemicals and fuel, electricity, taxes, labor and benefits. Artesian Water's last request to implement new rates was filed in April 2008. As permitted by law, on June 10, 2011, we placed temporary rates into effect designed to generate an increase in annual operating revenue of approximately 4.45%, or \$2.5 million on an annualized basis, until new rates were approved by the DEPSC. Also as permitted by law, on November 11, 2011, we placed into effect a second step of temporary rates designed to generate an additional increase in annual operating revenue of approximately 6.68%, or \$3.8 million on an annualized basis, until new rates were approved by the DEPSC.

Artesian Water, the DEPSC, and the Division of the Public Advocate entered into an agreement to settle Artesian Water's April 2011 application for an increase in rates. PSC Order No. 8097, issued on January 31, 2012, approved the settlement agreement, authorizing a permanent rate increase in revenue of approximately 11.13%, or \$6.25 million on an annualized basis. Since the permanent rate increase does not exceed amounts previously collected under previously approved temporary increases in rates, Artesian Water is not required to refund any amounts to its customers. The approved permanent rate increase is effective as of January 1, 2012. The settlement also authorizes a return on equity of 10%. Additionally, effective January 1, 2012, the settlement permits a tariff change that includes the use of a seasonal connection charge as well as a new approach for presenting the cost of retired property and ratemaking treatment for salvage costs to be recovered in rates. Currently, when depreciable units of utility plant are retired, the cost of retired property, together with any cost associated with retirement less any salvage value or proceeds received, is charged to accumulated depreciation. The settlement authorizes that effective January 1, 2012, any cost associated with retirement less any salvage value or proceeds received will be charged to a regulated retirement liability. This new approach will result in an approximately \$1.2 million reclassification of utility plant to deferred credits and other liabilities on our Consolidated Balance Sheet in our fiscal year 2012. The settlement also authorizes Artesian Water to change from quarterly to monthly billing. Implementation is expected to take place during the first quarter of 2012.

On December 29, 2010, Artesian Water Maryland filed an application with the MDPSC to revise its rates and charges concerning the former Mountain Hill Water system. Artesian Water Maryland requested authorization to implement proposed new rates for water service to meet a requested increase in revenue of approximately \$65,000 on an annualized basis. In addition to the increase in rates, Artesian Water Maryland is requesting a change to its rate structure, reducing the per thousand gallon charge while adding a monthly customer and fire protection charge. On September 16, 2011, the MDPSC authorized a rate increase in revenue of approximately \$51,000 on an annualized basis and approved the change in rate structure. The rate increase became effective on November 29, 2011.

Service Territory Expansion

In Delaware, a Certificate of Public Convenience and Necessity, or CPCN, grants a water or wastewater company the exclusive right to serve all existing and new customers within a designated area. The DEPSC has the authority to issue and revoke these CPCNs. In this Form 10-K, we may refer to CPCNs as "franchises" or "service territories."

For a water company, the DEPSC may grant a CPCN under circumstances where there has been a determination that the water in the proposed service area does not meet the regulations governing drinking water standards of the State Division of Public Health for human consumption or where the supply is insufficient to meet the projected demand. For a wastewater company, the DEPSC has jurisdiction over non-governmental wastewater utilities having fifty or more customers in the aggregate. A CPCN for water and wastewater utilities shall be granted by the DEPSC to applicants in possession of one of the following:

- za signed service agreement with the developer of a proposed subdivision or development, which subdivision or development has been duly approved by the respective county government;
- >a petition requesting such service signed by a majority of the landowners of the proposed territory to be served; or
- ra duly certified copy of a resolution from the governing body of a county or municipality requesting the applicant to provide service to the proposed territory to be served.

CPCNs are not transferable. A water or wastewater utility that has a CPCN must obtain the approval of the DEPSC to abandon a service territory. Once a CPCN is granted to a water or wastewater utility, it may not be suspended or terminated unless the DEPSC determines in accordance with its rules and regulations that good cause exists for any such suspension or termination. Although Artesian has been granted an exclusive franchise for each of its existing water and wastewater systems, its ability to expand service areas can be affected by the DEPSC awarding franchises to other regulated water or wastewater utilities with whom we compete for such franchises.

On September 7, 2010, the DEPSC issued Order No. 7833, which approved the Revised Water Certificates of Public Convenience and Necessity Regulations as final. After extensive proceedings regarding Regulation Docket No. 51, the DEPSC repealed and replaced its existing Regulations Governing Certificates of Public Convenience and Necessity for Water Utilities with a new revised set of regulations (the "Revised Water CPCN Regulations"). The Revised Water CPCN Regulations changed the definition of a "Proposed Service Area" to encompass either a single parcel or two or more contiguous parcels that will be provided water by the same system or main extension.

In Maryland, the Company must obtain approval from the appropriate local government authority for the ability to serve a particular area and also ensure that the acquired area is in the county's master water and sewer plan. The authority to exercise a franchise must then be obtained from the MDPSC. Utilities that seek to develop a franchise by constructing new facilities must obtain appropriate approvals from the Maryland Department of the Environment, the local government and the MDPSC. The utility must also obtain approval for soil and erosion plans and easement agreements from appropriate parties.

On June 4, 2009, the MDPSC approved Artesian Water Maryland's request to construct a water system to serve the 172 residents of the Whitaker Woods housing development located adjacent to the Mountain Hill Service Area. This expanded franchise area is subject to the Mountain Hill tariff rates. We began serving customers in this development in November 2009. On September 9, 2009, the MDPSC approved Artesian Water Maryland's request to construct a water system to serve 71 residents in the Charlestown Crossing housing development. Construction was completed in July 2010.

In December 2009, Artesian Water Maryland applied for approval from the MDPSC to exercise a franchise to provide water service to the Town of Port Deposit. This application also requested authority to finance the purchase of water system facilities, and to establish water service rates. On July 28, 2010, the MDPSC approved our application. On November 1, 2010, Artesian Water Maryland closed on this transaction and began serving customers.

On August 31, 2011, the MDPSC granted authority to Artesian Water Maryland and Artesian Wastewater Maryland to exercise franchises granted to the Company by Cecil County. On September 27, 2011, Artesian Wastewater Maryland and Cecil County mutually agreed to terminate two Asset Purchase Agreements and a wastewater franchise agreement with respect to certain wastewater facilities in Cecil County. Termination of the wastewater franchise agreement is subject to receipt of approval from the MDPSC. Artesian Wastewater Maryland has agreed to file an application with the MDPSC for such approval. On December 21, 2011, Artesian Water Maryland completed its purchase of water assets from Cecil County and began serving the franchise area granted to the Company by Cecil County. See Item 1 – Business – Artesian Wastewater Maryland for further discussion.

Other Regulatory Matters

Delaware law permits water utilities to put into effect, on a semi-annual basis, increases related to specific types of distribution system improvements through a Distribution System Improvement Charge, or DSIC. This charge may be implemented by water utilities between general rate increase applications that normally recognize changes in a water utility's overall financial position. The DSIC approval process is less costly when compared to the approval process for general rate increase requests. The DSIC rate applied between base rate filings is capped at 7.5% of the amount billed to customers under otherwise applicable rates and charges, and the DSIC rate increase applied cannot exceed 5% within any 12-month period. During 2010, Artesian Water filed two applications with the DEPSC for approval to collect a 0.34% increase and 0.68% increase during the first and second half of the year, respectively. These increases recover the costs of eligible revenue producing improvements made since the last rate increase in 2008, and were calculated to generate approximately \$286,000 in revenue annually. In November 2010, we filed an application with the DEPSC for approval to increase the DSIC rate to 1.47% effective January 1, 2011, which was calculated to generate approximately \$390,000 in revenue on an annual basis. The DEPSC approved the DSIC effective January 1, 2010, July 1, 2010 and January 1, 2011, subject to audit at a later date. For the year ended December 31, 2011, we earned approximately \$288,000 in DSIC revenue. For the year ended December 31, 2010, we earned approximately \$288,000 in DSIC revenue.

In 2003, legislation was enacted in Delaware requiring all water utilities serving within northern New Castle County, Delaware to certify by July 2006, and each three years thereafter, that they have sufficient sources of self-supply to serve their respective systems. Artesian Water filed our most recent certification of self-sufficiency with the DEPSC on June 30, 2009, for the period through 2012. On June 1, 2010, the DEPSC accepted our self-sufficiency certification through 2012.

Environment

Our water and wastewater operations are subject to federal, state, and local requirements relating to environmental protection. The United States Environmental Protection Agency, or the EPA, the Delaware Department of Natural Resources and Environmental Control, or DNREC, and the Delaware Division of Public Health or the DPH, regulate the water quality of our treatment and distribution systems in Delaware, as do the EPA and the Maryland Department of the Environment, or MDE, with respect to our operations in Maryland. Chester Water Authority, which supplies water to Artesian Water through interconnections in northern New Castle County, is regulated by the Pennsylvania Department of Environmental Protection, as well as the EPA. We believe that we are in material compliance with all current federal, state and local water quality standards, including regulations under the federal Safe Drinking Water Act. However, if new water quality regulations are too costly, or if we fail to comply with such regulations, it could have a material adverse affect on our financial condition and results of operations.

The water industry is capital intensive, with the highest capital investment in plant and equipment per dollar of revenue among all utilities. Increasingly stringent drinking water regulations to meet the requirements of the Safe Drinking Water Act of 1974 have required the water industry to invest in more advanced treatment systems and processes, which require a heightened level of expertise. We are currently in full compliance with the requirements of the Safe Drinking Water Act. Even though our water utility was founded in 1905, the majority of our investment in infrastructure occurred in the last 30 years.

Under Delaware state laws and regulations, we are required to file applications with DNREC for water allocation permits for each of our operating wells pumping greater than 50,000 gallons per day. We have 119 operating and 56 observation and monitoring wells in our Delaware systems. At December 31, 2011, we had allocation permits for 84 wells, permit applications pending for 15 wells, and 20 wells that do not require a permit. Our access to aquifers within our service territory is not exclusive. Water allocation permits control the amount of water that can be drawn from water resources and agreement with specific restrictions on water level draw down limits, annual, monthly and daily pumpage limits, and well field allocation pumpage limits. We are also subject to water allocation regulations that control the amount of water that we can draw from water sources. As a result, if new or more restrictive water allocation regulations are imposed, they could have an adverse effect on our ability to supply the demands of our customers, and in turn, our water supply revenues and results of operations. Our ability to supply the demands of our customers historically has not been affected by private usage of the aquifers by landowners or the limits imposed by the state of Delaware. Because of the extensive regulatory requirements relating to the withdrawal of any significant amounts of water from the aquifers, we believe that third party usage of the aquifers within our service territory will not interfere with our ability to meet the present and future demands of our customers.

As required by the Safe Drinking Water Act, the EPA has established maximum contaminant levels for various substances found in drinking water to ensure that the water is safe for human consumption. These limits are known as Maximum Contaminant Levels and Maximum Residual Disinfection Levels. The EPA also regulates how often public water systems monitor their water for contaminants and report the monitoring results to the individual state agencies or the EPA. Generally, the larger the population served by a water system, the more frequent the monitoring and reporting requirements. The Safe Drinking Water Act applies to all 50 states.

DPH has set maximum contaminant levels for certain substances that are more restrictive than the maximum contaminant levels set by the EPA. The DPH is the EPA's agent for enforcing the Safe Drinking Water Act in Delaware and, in that capacity, monitors the activities of Artesian Water and reviews the results of water quality tests performed by Artesian Water for adherence to applicable regulations. Artesian Water is also subject to other laws regulating substances and contaminants in water, including the Lead and Copper Rule, rules for volatile organic compounds and the Total Coliforn Rule.

Delaware enacted legislation in 1998 requiring water utilities to meet secondary water quality standards that include limitations on iron content, odor and other water quality-related issues that are not proven health risks but may be aesthetically objectionable for consumption. We believe our current treatment systems and facilities meet these secondary standards.

A normal by-product of our iron removal treatment facilities is a solid consisting of the iron removed from untreated groundwater plus residue from chemicals used in the treatment process. The solids produced at our facilities are either disposed directly into approved wastewater facilities or removed from our facilities by a licensed third party vendor. Management believes that compliance with existing federal, state or local laws and regulations regulations regulations described in the disposed from our facilities or the protection of the environment, has no material effect upon the business and affairs of the Company, but there is no assurance that such compliance will continue to not have a material effect in the future.

The MDE ensures that water quality and quantity at all public water systems in Maryland meet the needs of the public and are in compliance with federal and state regulations. The MDE also ensures that public drinking water systems provide safe and adequate water to all current and future users in Maryland, and that appropriate usage, planning, and conservation policies are implemented for appropriate water systems. Drinking water resources. The MDE oversees the development of Source Water Assessments for water supplies, and issues water appropriation permits for public drinking water systems. In order to appropriate water for municipal, commercial, industrial or other non-domestic uses, a Water Appropriation Permit must be obtained. Issuance of the permit involves evaluating the needs of the user and the potential impact of the withdrawal on neighboring users and the water source in order to maximize beneficial use of the water of the State of Maryland. Permits for large appropriations often involves conducting pump tests to measure adequacy of an aquifer and safe yield of a well, or reviewing stream flow records to determine the adequacy of a surface water source. Regulations were finalized in 1999 that require all new community water systems to have sufficient technical, managerial and financial capacity to provide safe drinking water to their consumers prior to being issued a Construction Permit. Also, in 2007, capacity management guidance was finalized. Capacity limiting factors can include, source capacity, treatment capacity and appropriation permit quantity. We have 12 operating wells in our Maryland systems.

The Clean Water Act has established the foundation for wastewater discharge control in the United States. The Clean Water Act established a control program for ensuring that communities have clean water by regulating the release of contaminants into waterways. Permits that limit the amounts of pollutants discharged are required of all wastewater discharges under the National Pollutant Discharge Elimination System permit program. The Clean Water Act also requires that wastewater treatment plant discharges meet a minimum of secondary treatment. The secondary treatment process can remove up to 90% of the organic matter in wastewater. Over 30% of the nation's wastewater treatment lacilities produce cleaner discharges by providing even greater levels of treatment. We operate environmentally friendly wastewater systems that meet all requirements of federal, state and local standards.

Sources of Water

We derive about 95% of our self-supplied groundwater from wells located in the Atlantic Coastal Plain. The remaining 5% comes from wells in the Piedmont Province. We use a variety of treatment methods, including aeration, pH adjustment, chlorination, fluoridation, arsenic removal, nitrate removal and iron removal, to meet federal, state and local water quality standards. Additionally, a corrosion inhibitor is added to all of our self-supplied groundwater and most of the supply from interconnections. We have 55 different water treatment facilities in our Delaware systems. We have 7 separate water treatment facilities in our Maryland systems. All water supplies that we purchase from neighboring utilities are potable. Based on our experience, we believe that the costs of treating groundwater are significantly lower than those of treating surface water.

Our primary sources of water are our wells that pump groundwater from aquifers and other formations. To supplement our groundwater supply, we purchase surface water through interconnections only in the northern service area of our New Castle County, Delaware system. The purchased surface water is blended with our groundwater supply for distribution to our customers. Nearly 85% of the overain 17.4 billion gallons of water we distributed in all of our Delaware systems during 2011 came from our groundwater wells, while the remaining 15% came from interconnections with other utilities and municipalities. The majority of the 0.1 billion gallons of water we distributed in all of our Maryland systems during 2011 came from our groundwater wells, while a portion came from surface water. During 2011, our average rate of water pumped was approximately 1.2 million gallons per day, or mgd, from our groundwater wells and approximately 3.1 mgd was supplied from interconnections. We have one water treatment facility that treats surface water from the Susquehanna River, located in Cecil County, Maryland. Our peak water supply capacity currently is approximately 9.0 mgd in Delaware and approximately 9.2.0 mgd in Maryland. We believe that we have in place sufficient capacity to provide water service for the foreseeable future to all existing and new customers in all of our service territories.

Interconnections and Storage

Most of our New Castle County, Delaware water system is interconnected. In the remainder of the State of Delaware, we have several satellite systems that have not yet been connected by transmission and distribution facilities. We intend to join these systems into larger integrated regional systems through the construction of a transmission and distribution network as development continues and our expansion efforts provide us with contiguous exclusive service territories. In Maryland, we have an interconnection that connects the Artesian Water system from the Delaware state line to the Town of Elkton, providing up to 1.5 mgd.

In Delaware, we have 21 interconnections with 2 neighboring water utilities and 5 municipalities that provide us with the ability to purchase or sell water. An interconnection agreement with the Chester Water Authority has a "take or pay" clause requiring us to purchase 1.095 billion gallons annually. During the fiscal year ended December 31, 2011, we used the minimum draw under this agreement. The Chester Water Authority agreement, which expires December 31, 2021, provides for the right to extend the term of this agreement through and including December 31, 2047, at our option, subject to the approval of the Susquehanna River Basin Commission. All of the interconnections provide Artesian Water the ability to sell water to neighboring water utilities or municipalities. In Maryland, we have two interconnections that provide water to two water systems purchased from Cecil County in December 2011.

As of December 31, 2011, we were serving customers through approximately 1,148 miles of transmission and distribution mains. Mains range in diameter from two inches to twenty-four inches, and most of the mains are made of duetile iron or east iron. We supply public fire protection service through approximately 5,527 hydrants installed throughout our service territories.

We have 29 storage tanks in Delaware, most of which are elevated, providing total system storage of 42 million gallons. We have developed and are using an Aquifer Storage and Recovery, or ASR, system in New Castle County, Delaware. Our ASR system provides approximately 130 million gallons of storage capacity, which can be withdrawn at a rate of approximately I mgd. At some locations, we rely on hydropneumatic tanks to maintain adequate system pressures. Where possible, we combine our smaller satellite systems with systems having clevated storage facilities. In Cocil Cnunty, Maryland we have 5 storage tanks capable of storing approximately 2.1 million gallons.

Additional General Information

Seasonality

Substantially all of our water customers are metered, which allows us to measure and bill for our customers' water consumption. Demand for water during the warmer months is generally greater than during cooler months due primarily to additional customer requirements for water in connection with cooling systems, swimming pools, irrigation systems and other outside water use. Throughout the year, and particularly during typically warmer months, demand for water will vary with temperature and rainfall. In the event that temperatures during the typically warmer months are cooler than expected, or there is more rainfall than expected, the demand for water may decrease and our revenues may be adversely affected.

Competition

Our business in our franchised service areas is substantially free from direct competition with other public utilities, municipalities and other entities. However, our ability to provide additional water and wastewater services is subject to competition from other public utilities, municipalities and other entities. Even though our regulated utilities have been granted an exclusive franchise for each of our existing community water and wastewater systems, our ability to expand service areas can be affected by the DEPSC, the MDPSC or the PAPUC, awarding franchises to other regulated water or wastewater utilities with whom we compete for such franchises.

Employees

The Company has no collective bargaining agreements with any of its employees, and its work force is not union organized or union represented. As of December 31, 2011, we employed 226 full-time and 4 part-time employees. Of these employees, 25 were officers and managers; 128 were employed as operations personnel, including engineers, technicians, draftsman, maintenance and repair persons, meter readers and utility personnel; and 60 were employed in accounting, budgeting, information systems, human resources, customer relations and public relations. The remaining 17 employees were administrative personnel. We believe that our employee relations are good.

Available Information

We are a Delaware corporation with our principal executive offices located at 664 Churchmans Road, Newark, Delaware, 19702. Our telephone number is (302) 453-6900 and our website address is www.artesianwater.com. We make available free of charge through our website our Code of Ethics, Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q, current reports on Form 8-K and all amendments to those reports as soon as reasonably practicable after such material is electronically filed with or furnished to the SEC. We include our website address in this Annual Report on Form 10-K only as an inactive textual reference and do not intend it to be an active link to our website.

We file our annual reports on Form 10-K, quarterly reports on Form 10-Q and current reports on Form 8-K pursuant to Section 13(a) or 15(d) of the Exchange Act electronically with the Securities and Exchange Commission, SEC. The public may read or copy any materials we file with the SEC at the SEC's Public Reference Room at 100 F Street, NE, Washington, DC, 20549. The public may obtain information on the operation of the Public Reference Room by calling the SEC at 1-800-SEC-0330. The SEC maintains an Internet site, www.sec.gov, that contains reports, proxy and information statements, and other information regarding issuers that file electronically with the SEC.

ITEM 1A. RISK FACTORS

We are exposed to a variety of risks and uncertainties. Most are general risks and uncertainties applicable to all water utility companies. We describe below some of the specific known risk factors that could negatively affect our business, financial condition or results of operations. If one or more of these risks or uncertainties materialize, actual results may vary materially from our projections. All forward-looking statements made by us in this Annual Report to the Securities and Exchange Commission on Form 10-K, in our Annual Report to Shareholders and in our subsequently filed quarterly and current reports to the Securities and Exchange Commission, as well as in our press releases and other public communications, are qualified by the risks described below.

Our operating revenue is primarily from water sales. The rates that we charge our customers are subject to the regulations of the Public Service Commissions in the states in which we operate. Additionally, our business requires significant capital expenditures on an annual basis and these expenditures are made for additions and replacement of property. If a Public Service Commission disapproves or is unable to timely approve our requests for rate increase or approves rate increases that are inadequate to cover our investments or increased costs, our profitability may suffer.

We file rate increase requests, from time to time, to recover our investments in utility plant and expenses. Once a rate increase petition is filed with a Public Service Commission, the ensuing administrative and hearing process may be lengthy and costly. We can provide no assurances that any future rate increase request will be approved by the DEPSC, MDPSC or PAPUC, and if approved, we cannot guarantee that these rate increases will be granted in a timely manner and/or will be sufficient in amount to cover the investments and expenses for which we initially sought the rate increase.

We rely on governmental appropriation and water capacity permits related to additional systems that will assist in the operation our water business.

Our water and wastewater services are governed by various federal and state governmental agencies. Pursuant to these regulations, we are required to obtain various permits for any additional systems to assist in our operations. If any of those permit approvals are not received timely or at all, the Company may risk the loss of economic opportunity and its ability to create additional systems for the effective operation of our water or wastewater business in Delaware and Maryland. We can provide no assurances that we will receive all necessary permits to create additional systems to assist in the operation of our water or wastewater business.

Our business is subject to seasonal fluctuations, which could affect demand for our water service and our revenues.

Demand for water during warmer months is generally greater than during cooler months primarily due to additional customer requirements in irrigation systems, swimming pools, cooling systems and other outside water use. In the event that temperatures during typically warmer months are cooler than normal, or when rainfall is more than normal, the demand for our water may decrease and adversely affect

Drought conditions and government imposed water use restrictions may impact our ability to serve our current and future customers, and may impact our customers' use of our water, which may adversely affect our financial condition and results of operations.

We believe that we have in place sufficient capacity to provide water service for the foreseeable future to all existing and new customers in all of our service territories. However, severe drought conditions could interfere with our sources of water supply and could adversely affect our ability to supply water in sufficient quantities to our existing and future customers. This may adversely affect our revenues and carnings. Moreover, governmental restrictions on water usage during drought conditions may result in a decreased demand for water, which may adversely affect our revenue and carnings.

Our operating costs could be significantly increased if new or stricter regulatory standards are imposed by federal and state environmental agencies.

Our water and wastewater services are governed by various federal and state environmental protection and health and safety laws and regulations, including the federal Safe Drinking Water Act, the Clean Water Act and similar state laws. These federal and state regulations are issued by the United States Environmental Protection Agency and state environmental regulatory agencies. Pursuant to these laws, we are required to obtain various water allocation permits and environmental permits for our operations. The water allocation permits control the amount of water that can be drawn from water resources. New or stricter water allocation regulations can adversely affect our ability to meet the demands of our customers. While we have budgeted for future capital and operating expenditures to maintain compliance with these laws and our permits, it is possible that new or stricter standards would be imposed that will raise our operating costs. Thus, we can provide no assurances that our costs of complying with, or discharging liability under current and future environmental and health and safety laws will not adversely affect our business, results of operations or financial condition.

We are subject to risks associated with the collection, treatment and disposal of wastewater,

Wastewater collection, treatment and disposal involve various unique risks. If collection or treatment systems fail, overflow, or do not operate properly, untreated wastewater or other contaminants could spill onto nearby properties or into nearby streams and rivers, causing damage to persons or property, injury to aquatic life and economic damages, which may not be recoverable in fees. This risk is most actue during periods of substantial rainfall or flooding, which are common causes of sewer overflow and system failure. Liabilities resulting from such damages and injuries could materially and adversely affect the Company's results of operations and financial condition.

Turnover in our management team could have an adverse impact on our business or the financial market's perception of our ability to continue to grow.

Our success depends significantly on the continued contribution of our management team both individually and collectively. The loss of the services of any member of our management team or the inability to hire and retain experienced management personnel could harm our operating results.

We face competition from other water and wastewater utilities for the acquisition of new exclusive service territories.

Water and wastewater utilities competitively pursue the right to exclusively serve territories in Delaware and Maryland by entering into agreements with landowners, developers or municipalities and, under current law, then applying to the DEPSC or the MDPSC for a CPCN, which grants a water or wastewater utility the exclusive right to serve all existing and new customers of a water or wastewater utilities enter into agreements with developers who have approval from county governments with respect to proposed subdivisions or developments. Once a CPCN is granted to a water or wastewater utility, generally it may not be suspended or terminated unless the DEPSC or MDPSC determines in accordance with its rules and regulations that good cause exists for any such suspension or termination. Therefore, we face competition from other water and wastewater utilities as we pursue the right to exclusively serve territories. If we are unable to enter into agreements with landowners, developers or municipalities and secure CPCNs for the right to exclusively serve territories in Delaware or Maryland, our ability to expand may be significantly impeded.

We depend on the availability of capital for expansion, construction and maintenance. Weaknesses in capital and credit markets may limit our access to capital.

Our ability to continue our expansion efforts and fund our utility construction and maintenance program depends on the availability of adequate capital. There is no guarantee that we will be able to obtain sufficient capital in the future on favorable terms and conditions for expansion, construction and maintenance. Recent economic conditions and disruptions have caused substantial volatility in capital markets, including credit markets and the banking industry and have increased the cost and significantly reduced the availability of credit from financing sources, which may continue or worsen in the future. In the event our lines of credit are not extended or we are unable to refinance our first mortgage bonds when due and the borrowings are called for payment, we will have to seek alternative financing sources, although there can be no assurance that these alternative financing sources will be available on terms acceptable to us. In the event we are unable to obtain sufficient capital, our expansion efforts could be curtailed, which may affect our growth and may affect our future results of operations.

General economic conditions may materially and adversely affect our financial condition and results of operations.

The continuing effects of adverse U.S. economic conditions may lead to a number of impacts on our business that may materially and adversely affect our financial condition and results of operations. Such impacts may include a reduction in discretionary and recreational water use by our residential water customers, particularly during the summer months; a decline in usage by industrial and commercial customers as a result of decreased business activity and commerce in our customers' businesses, an increased incidence of customers' inability, bankruptcy or delay in paying their bills which may lead to higher bad debt expense and reduced cash flow; and a lower natural customer growth rate may result as compared to what had been experienced before the economic downturn due to a decline in new housing starts and a possible slight decline in the number of active customers due to housing vacancies or abandonments.

Any future acquisitions we undertake or other actions to further grow our water and wastewater business may involve risks,

An element of our growth strategy is the acquisition and integration of water and wastewater systems in order to broaden our current service areas, and move into new ones. It is our intent, when practical, to integrate any businesses we acquire with our existing operations. The negotiation of potential acquisitions as well as the integration of acquired businesses could require us to incur significant costs and cause diversion of our management's time and resources. We may not be successful in the future in identifying businesses that meet our acquisition criteria. The failure to identify such businesses may limit the rate of our growth. In addition, future acquisitions or expansion of our service areas by us could result in:

- Dilutive issuance of our equity securities;
- >Incurrence of debt and contingent liabilities;
- > Difficulties in integrating the operations and personnel of the acquired businesses;
- Diversion of our management's attention from ongoing business concerns;
- Failure to have effective internal control over financial reporting;
- >Shuffling of human resources; and
- Other acquisition-related expense

Some or all of these items could have a material adverse effect on our business and our ability to finance our business and comply with regulatory requirements. The businesses we acquire in the future may not achieve sales and profitability that would justify our investment.

We also may experience risks relating to the challenges and costs of closing a transaction and the risk that an announced transaction may not close. Completion of certain acquisition transactions are conditioned upon, among other things, the receipt of approvals, including from the certain state public utilities commissions. Failure to complete a pending transaction would prevent us from realizing the anticipated benefits. We would also remain liable for significant transaction costs, including legal and accounting fees, whether or not the transaction is completed.

We are subject to, and could be further subject to, governmental investigations or actions by other third parties.

We are subject to various federal and state laws, including environmental laws, violations of which can involve civil or criminal sanctions. Artesian Water received a federal grand jury subpoena in connection with an investigation being conducted by the United States Attorney's Office in the Eastern District of Pennsylvania and the Environmental Protection Agency. The subpoena requested certain documents from Artesian Water principally relating to eight wastewater facilities in Pennsylvania formerly operated by personnel of Artesian Utility Development, loc., our wholly owned subsidiary. Artesian Resources was subsequently advised that Artesian Utility's operation of the eight wastewater facilities in Pennsylvania is a subject of the grand jury investigation. We are fully cooperating with the investigation. Due to the stage of the investigation, we are unable to predict the outcome of the investigation, or the possible loss or range of loss, if any, which could be associated with the resolution of any possible criminal charges or civil claims that may be brought against us. Should such charges or claims be brought, we could face significant fines, damage awards or regulatory consequences which could have a material adverse effect on our business, financial position and results of operations.

In addition, as previously disclosed, on December 22, 2010, Artesian Water filed a complaint in the United States District Court for the Eastern District of Pennsylvania against Chester Water Authority claiming breach of contract, unjust enrichment and requesting declaratory judgment in relation to an agreement by Chester Water to supply bulk water supplies to Artesian Water. On February 11, 2011, Artesian Water received an answer and counterclaim from Chester Water Authority denying Artesian Water's claims and allegations, asserting a counterclaim for breach of contract and secking monetary damages, related costs and attorneys' fees. Although Artesian Water intends to pursue its claims and defense in the action vigorously, there can be no assurances that it will prevail on any of the claims in the action, or, if it does prevail on one or more claims, of the amount or nature of recovery that may be awarded.

Our operations from time to time could be parties to or targets of additional lawsuits, claims, investigations and proceedings, including system failure, injury, contract, environmental, health and safety and employment matters, which are handled and defended in the ordinary course of business. The results of any future litigation or settlement of such lawsuits and claims are inherently unpredictable, but such outcomes could also materially and adversely affect our business, financial position and results of operations.

We are dependent on the continuous and reliable operation of our information technology systems.

We rely on our information technology systems in connection with the operation of our business, specifically with respect to customer service and billing, managing construction projects, managing our financial records, tracking assets, remotely monitoring some of our plants and facilities and managing human resources, inventory and accounts receivable collections. A loss of these systems or major problems with the operation of these systems could affect our operations and have a significant material adverse effect on our results of operations.

Contamination of our water supply may result in disruption in our services and could lead to litigation that may adversely affect our business, operating results and financial condition.

Our water supplies are subject to contamination from naturally-occurring compounds as well as pollution resulting from man-made sources. Even though we monitor the quality of water on an on-going basis, any possible contamination due to factors beyond our control could interrupt the use of our water supply until we are able to substitute it from an uncontaminated water source. Additionally, treating the contaminated water source could involve significant costs and could adversely affect our business. We could also be held liable for consequences arising out of human or environmental exposure to hazardous substances, if found, in our water supply. This could adversely affect our business, results of operations and financial condition.

Potential terrorist attacks may disrupt our operations and adversely affect our business, operating results and financial condition.

We have taken steps to increase security measures at our facilities and heighten employee awareness of threats to our water supply. We also have tightened our security measures regarding delivery and handling of certain chemicals used in our business. We have and will continue to bear any increase in costs, most of which have been recoverable under state regulatory policies, for security precautions to protect our facilities, operations and supplies. While the costs of increases in security, including capital expenditures, may be significant, we expect these costs to continue to be recoverable in water and wastewater rates. Despite our security measures, we may not be in a position to control the outcome of terrorist events, or other attacks on our water systems, should they occur.

ITEM 1B. UNRESOLVED STAFF COMMENTS

None

ITEM 2. PROPERTIES

Our corporate headquarters are located at 664 Churchmans Road, Newark, Delaware and are owned by Artesian Water.

Artesian Development owns approximately 6 acres of land in New Castle County, Delaware zoned for office development and approximately two nine-acre parcels of land in Sussex County, Delaware for water and wastewater treatment facilities and elevated water storage. Artesian Development also owns an office facility located in Sussex County, Delaware. The facility consists of approximately 10,000 square feet of office space along with approximately 10,000 square feet of warehouse space.

Artesian Water owns land, rights-of-way, easements, transmission and distribution mains, pump facilities, treatment plants, storage tanks, meters, vehicles and related equipment and facilities throughout Delaware, of which the majority is used for utility operations. Artesian Water Pennsylvania owns transmission and distribution mains. Artesian Water Maryland owns tand, transmission and distribution mains, pump facilities and storage tanks. Artesian Wastewater owns land, rights-of-way, easements, treatment and disposal plants, collection mains and lift stations. Artesian Wastewater owns a 75-acre parcel of land for the operation of the wastewater facility known as the Northern Sussex Regional Water Recharge Complex. The following table indicates our utility plant as of December 31, 2011.

Utility plant comprises:

In thousands	Estimated (In	Uscful Life Years)	2011
Utility plant at original cost Utility plant in service-Water Intangible plant Source of supply plant		(45-85	\$ 140 17,247
Pumping and water treatment plant Transmission and distribution plant Mains		35-62 81 39	59,302 187,993 30,918
Services Storage tanks Meters Hydrants		76 26 60	23,122 19,915 10,241
General plant Itility plant in service-Wastewater		3-31 35-62	44,857 11,248
Collection Mains and Lift Stations General plant	. 15.1	81 3-31	6,266 1,107
Property held for future use Construction work in progress			430,407
Less – accumulated depreciation			77,010 \$ 353,397

Substantially all of Artesian Water's utility plant, except the utility plant in the town of Townsend, Delaware, is pledged as security for First Mortgage Securities. As of December 31, 2011, no other utility plant has been pledged as security for loans.

We believe that our properties are generally maintained in good condition and in accordance with current standards of good water and wastewater works industry practice. We believe that all of our existing facilities adequately meet current necessary production capacities and current levels of utilization.

ITEM 3. LEGAL PROCEEDINGS

As previously disclosed, Artesian Water received a federal grand jury subpoena in connection with an investigation being conducted by the United States Attorney's Office in the Eastern District of Pennsylvania and the Environmental Protection Agency. The subpoena requested certain documents from Artesian Water principally relating to eight wastewater facilities in Pennsylvania formerly operated by personnel of Artesian Utility Development, Inc., our wholly owned subsidiary. Artesian Resources was subsequently advised that Artesian Utility's prior operation of the eight wastewater facilities in Pennsylvania is a subject of the grand jury investigation. We are fully cooperating with the investigation. Due to the stage of the investigation, we are unable to predict the outcome of the investigation, or the possible loss or range of loss, if any, which could be associated with the resolution of any possible criminal charges or civil claims that may be brought against us. Should such charges or claims be brought, we could face significant fines, damage awards or regulatory consequences which could have a material adverse effect on our business, financial position and results of

In addition, as previously disclosed, on December 22, 2010, Artesian Water filed a complaint in the United States District Court for the Eastern District of Pennsylvania against Chester Water Authority claiming breach of contract, unjust enrichment and requesting declaratory judgment in relation to an agreement by Chester Water to supply bulk water supplies to Artesian Water. On February 11, 2011, Artesian Water received an answer and counterclaim from Chester Water Authority denying Artesian Water's claims and allegations, asserting a counterclaim for breach of contract and seeking monetary damages, related costs and attorneys' fees. Although Artesian Water intends to pursue its claims and defense in the action vigorously, there can be no assurances that it will prevail on any of the claims in the action, or, if it does prevail on one or more claims, of the amount or nature of recovery that may be awarded.

Periodically, we are involved in other proceedings or litigation arising in the ordinary course of business. We do not believe that the ultimate resolution of these matters will materially affect our business, financial position or results of operations. However, we cannot assure that we will prevail in any litigation and, regardless of the outcome, may incur significant litigation expense and may have significant diversion of management attention.

ITEM 4. MINE SAFETY DISCLOSURES

The information concerning mine safety violations or other regulatory matters required by Section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act and Item 104 of Regulation S-K (17 CFR 229.104) is not applicable to our Company.

PART II

ITEM 5. MARKET FOR REGISTRANT'S COMMON EQUITY, RELATED STOCKHOLDER MATTERS AND ISSUER PURCHASES OF EQUITY SECURITIES

Market Information for the Company's Common Equity

Artesian Resources' Class A Non-Voting Common Stock, or Class A Stock, is listed on NASDAQ Global Select Market and trades under the symbol "ARTNA." On March 7, 2012, the last closing sale price as reported by the NASDAQ Global Select Market was \$19.16 per share. On March 7, 2012, there were 777 holders of record of the Class A Stock. The following table sets forth, for the periods indicated, the high and low closing sale prices for the Class A Stock as reported by NASDAQ Global Select Market and the cash dividends declared per share.

CLASS A NON-VOTING COMMON STOCK

		High	Low	Dividend Per Share
2010 First Quarter Second Quarter Third Quarter Fourth Quarter	un sudus i diservi dia Periode di Salam di Periode di Salamania	19.	.33 16.61	\$ 0.1873 0.1882 0.1882 0.1892
2011 First Quarter Second Quarter Third Quarter Fourth Quarter	n i jedan i kina sekararan ne jin nak njang i kina kerala sekaran m	19. 19. 1 - 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	.91 \$ 18.73 .74 17.86 .49 16.38 .89 17.15	\$ 0.1892 0.1902 0.1902 0.1930

Our Class B Voting Stock, or Class B Stock, is quoted on the OTC Bulletin Board under the symbol "ARTNB." There has been a limited and sporadic public trading market for the Class B Stock. As of March 7, 2012, the last reported trade of the Class B Stock on the OTC Bulletin Board was at a price of \$18.00 per share on February 17, 2012. As of March 7, 2012, we had 171 holders of record of the Class B Stock. The Class B shares are paid the same dividend as the Class A shares noted in the table above.

Recent Sales of Unregistered Securities

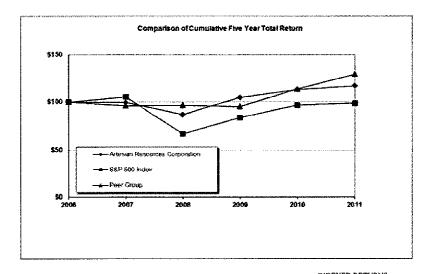
During the quarter ended December 31, 2011, we did not issue any unregistered shares of our Class A or Class B Stock.

Equity Compensation Plan Information
The following table provides information on the shares of our Class A Stock that may be issued upon exercise of outstanding stock options as of December 31, 2011 under the Company's stockholder approved stock plans.

Equity Compensation Plan Information Plan category	Number of securities to be issued upon exercise of outstanding options (a)	Weighted-average exercise price of outstanding options	Number of securities remaining available for future issuance under equity compensation plans (excluding securities reflected in column (a))
Equity compensation plans approved by security holders	416,250	\$ 17.49	432,750
Equity compensation plans not approved by security holders	: " · · · · · ·	<u> </u>	
Total	416,250	44.20.00	432,750



The following graph compares the percentage change in cumulative shareholder return on the Company's Class A Stock with the Standard & Poor's 500 Stock Index and a Peer Group of water utility companies having similar market capitalizations. The graph covers the period from December 2006 (assuming a \$100 investment on December 31, 2006, and the reinvestment of any dividends) through December 2011:



INDEXED RETURNS Years Ending December 31 Base Period 2006 Company Name / Index Artesian Resources Corporation 2007 2009 113.16 99.49 87.05 104.90 117.03 100 84.05 95.36 96.71 113.70 98.76 129.52 S&P 500 Index 100 105.49 96.46 Peer Group 100 96.17

The Peer Group includes American States Water Company, American Water Works Company, Inc., Aqua America, Inc., California Water Service Group, Connecticut Water Service, Inc., Middlesex Water Company, Pennichuck Corporation, SJW Corporation, and York Water Company.

ITEM 6. SELECTED FINANCIAL DATA

The selected statement of operations and balance sheet data shown below were derived from our consolidated financial statements. The consolidated statement of operations data for the years ended December 31, 2011, 2010 and 2009 and the consolidated balance sheet data as of December 31, 2011 and 2010 have been derived from our audited financial statements included elsewhere in this Annual Report on Form 10-K. The consolidated statement of operations data for the years ended December 31, 2008 and 2007 and the consolidated balance sheet data as of December 31, 2009, 2008 and 2007 have been derived from audited consolidated financial statements which are not included in this Annual Report on Form 10-K. You should read this selected financial data together with our consolidated financial statements and related notes, as well as the discussion under the caption "Management's Discussion and Analysis of Financial Condition and Results of Operations."

In thousands, except per share and operating data	2011	2010	2009	2008 2007
STATEMENT OF OPERATIONS DATA				
Operating revenues Water sales Other utility operating revenue Non-utility operating revenue Total operating revenues	\$ 57,564 3,302 4,204 \$ 65,070	\$ 56,685 2,973 5,227 \$ 64,885	\$ 53,871 \$ 2,208 4,833 \$ 60,912 \$	50,101 \$ 48,461 2,019 1,699 4,065 2,364 56,185 \$ 52,524
Operating expenses Operating and maintenance Depreciation and amortization State and federal income taxes Property and other taxes Total operating expenses	\$ 35,448 7,410 4,654 3,822 \$ 51,334	\$ 34,714 7,032 5,082 3,789 \$ 50,617	\$ 32,368 \$ 6,556 4,860 3,483 \$ 47,267 \$	30,871 \$ 28,594 5,782 5,162 4,427 4,134 3,199 2,868 44,279 \$ 40,758
Operating income Other income, net Total income before interest charges	\$ 13,736 299 \$ 14,035	\$ 14,268 647 \$ 14,915	\$ 13,645 \$ 835 \$ 14,480 \$	11,906 \$ 11,766 1,125 802 13,031 \$ 12,568
Interest charges	\$ 7,289	\$ 7,295	7,218 \$	6,613 \$ 6,305
Net income Dividends on preferred stock Net income applicable to common stock	\$ 6,746 \$ 6,746	\$ 7,620 \$ 7,620	\$ 7,262 \$ 7,262 \$	6,418 \$ 6,263 6,418 \$ 6,263
Net income per share of common stock: Basic Diluted	\$ 0.83 \$ 0.83	\$ 1.01 \$ 1.00	\$ 0.97 \$ \$ 0.97 \$	0.87 \$ 0.92 0.86 \$ 0.90
Avg. shares of common stock outstanding Basic Diluted Cash dividends per share of common stock	8,122	7,557 7,618 \$ 0.75	7,454 7,512 \$ 0.72 \$	7,353 6,787 7,427 6,936 0.71 \$ 0.66

In thousands, except per share and o	operating data	2011	2010	2009	2008	2007
BALANCE SHEET DATA Utility plant, at original cost less accumulated depreciation Total assets Lines of credit Long-term obligations and redeemable preferred stock, including current portions Stockholders' equity Total capitalization	LEAST EN PROPER LO COMPANION DE LA COMPANION DELA COMPANION DE LA COMPANION DE LA COMPANION DE LA COMPANION DE	378,737 11,740	\$ 106,606	\$ 358,895 \$ 25,123 \$ 107.555	\$ 318,243 \$ 348,706 \$ 20,286 \$ 109,071 \$ 87,794 \$ 195,349	\$ 294,589
OPERATING DATA Average water sales per customer Water pumped (millions of gallons) Number of metered customers Miles of water main	. Prote Premi delekt. Lin Lunear Parista	7,401	\$ 723 7,517 78,400 1,131	7.063	\$	7,755 75,149 1,086

ITEM 7. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

OVERVIEW

Our profitability is primarily attributable to the sale of water by Artesian Water. Gross water sales in Artesian Water comprise 87.6% of total operating revenues. Our profitability is also attributed to the various contract operations, water and sewer Service Line Protection Plans and other services we provide. Water sales are subject to seasonal fluctuations, particularly during summer when water demand may vary with rainfall and temperature. In the event temperatures during the typically warmer months are cooler than expected, or rainfall is greater than expected, the demand for water may decrease and our revenues may be adversely affected. We believe the effects of weather are short term and do not materially affect the execution of our strategic initiatives. Our contract operations and other services provide a revenue stream that is not affected by changes in weather patterns.

While water sales revenues are our primary source of revenues, we continue to seek growth opportunities to provide wastewater service in Delaware and the surrounding areas. We also continue to explore and develop relationships with developers and municipalities in order to increase revenues from contract water and wastewater operations, wastewater management services, design, construction and engineering services. We plan to continue developing and expanding our contract of other services in a manner that complements our growth in water service to new customers. Our anticipated growth in these areas is subject to changes in residential and commercial construction, which may be affected by interest rates, inflation and general housing and economic market conditions. We anticipate continued growth in our non-regulated division due to our water and sewer Service Line Protection Plans.

Water Division

<u>Overview</u>

Artesian Water, Artesian Water Maryland and Artesian Water Pennsylvania provide water service to residential, commercial, industrial, governmental, municipal and utility customers. Increases in the number of customers served contributed to increases in our operating revenue. The Town of Middletown, which is one of our municipal customers and is located in southern New Castle County, Delaware, has nearly doubled in population since 2001, and population growth in this area is expected to continue for some time as a result of ongoing and future residential construction. As population growth continues in Middletown and other areas in Delaware, we believe that the demand for water will increase, thereby contributing to an increase in our operating revenues. As of December 31, 2011, we had approximately 78,600 metered water customers in Delaware, an increase of approximately 700 compared to December 31, 2010. The number of metered water customers in Maryland increased by approximately 1,500 compared to 2010, and the number of metered water customers in Pennsylvania remained consistent with 2010.

In December 2011, Artesian Water Maryland completed its purchase from Cecil County of all of Cecil County's right, title and interest in and to the Meadowview, Pinc Hills, Harbourview and Route 7 water facilities and the associated parcels of real property, easement rights and water transmission and distribution systems pursuant to an Asset Purchase Agreement, dated October 7, 2008 (as amended, the "Asset Purchase Agreement"). The total price for the purchased assets was \$2.2 million, which, pursuant to the Asset Purchase Agreement, was equal to the net asset value of the purchased assets at closing. As previously disclosed, on August 31, 2011, the Maryland Public Service Commission issued an order granting Artesian Water Maryland authority to exercise the franchise area served by the water facilities acquired under the Asset Purchase Agreement. The existing water systems subject to the Asset Purchase Agreement serve approximately 1,500 customers.

Wastewater Division

Overview

Artesian Wastewater owns wastewater infrastructure and began providing wastewater services in Delaware in July 2005. Artesian Wastewater Maryland was incorporated on June 3, 2008 to provide regulated wastewater services in Maryland. Our wastewater customers are billed a flat monthly fee, which contributes to providing a revenue stream unaffected by weather.

On September 27, 2011, Artesian Resources, Artesian Wastewater Maryland and Cecil County mutually agreed to enter into a Termination of Asset Purchase Agreements, Franchise and Parent Guaranty, or the Termination Agreement, to terminate two purchase agreements, or the Asset Purchase Agreements, relating to the Meadowview Wastewater Facility, Highlands Wastewater Facility, Cherry Hill Wastewater Facility and the Harbourview Wastewater Facility, and related real property, easement rights and wastewater collection systems with respect to each facility or the wastewater facilities.

Certain ancillary agreements, including a wastewater franchise agreement between Artesian Wastewater Maryland and Cecil County, and a parent guaranty between Artesian Resources and Cecil County, were also terminated by the Termination Agreement.

Termination of the Asset Purchase Agreements and the wastewater franchise agreement is subject to the approval of the MDPSC. Artesian Wastewater Maryland has agreed to file an application with the MDPSC for such approval.

Non-Regulated Division

Overview

Artesian Utility provides contract water and wastewater operation services to private, municipal and governmental institutions. Artesian Utility currently operates wastewater treatment facilities for the town of Middletown, in Southern New Castle County, or Middletown, under a 20-year contract that expires on February 1, 2021. The facilities include two wastewater treatment stations with capacities of up to approximately 2.5 mgd and 250,000 gallons per day, respectively. We also operate a wastewater disposal facility in Middletown in order to support the 2.5 mgd wastewater facility.

One of the wastewater treatment facilities in Middletown now provides reclaimed wastewater for use in spray irrigation on public and agricultural lands in the area. Our relationship with the Town of Middletown has given us the opportunity to create the Artesian Water Resource Management Partnership, or AWRMP, to encourage and support the use of reclaimed water for agricultural irrigation and other needs. Using reclaimed water to irrigate farm fields can save the Delmarva region millions of gallons of groundwater each day. The AWRMP's first project in Middletown will save up to three million gallons of water per day during the peak growing season. Through the AWRMP initiative, Artesian will provide planning, engineering and technical expertise and help bring together the various state, local and private partners needed for water recycling project approvals.

Artesian Development is a real estate holding company that owns properties, including land zoned for office buildings, a water treatment plant and wastewater facility, as well as property for current operations, including the recent purchase of an office facility. The facility consists of approximately 10,000 square feet of office space along with nearly 10,000 square feet of warehouse space. This facility allows all of our Sussex County, Delaware operations to be housed in one central location.

Artesian Consulting Engineers acquired all the assets of Meridian Architects and Engineers in June 2008. As a result of the decline in new housing and development due to the economic downturn, the need for development and architectural services has remained depressed. Therefore, in April 2011, we decided to reduce staffing levels and reorganize the business. Artesian Consulting Engineers will no longer provide development and architectural services to outside third parties. Artesian Consulting Engineers will continue to work with existing clients on projects already in progress for engineering services until those projects are complete. We will continue to provide design and engineering contract services through our Artesian Utility subsidiary.

In connection with the Asset Purchase Agreements previously discussed under Artesian Wastewater Maryland, in March 2009, Artesian Utility signed an agreement with the Cecil County Department of Public Works in Cecil County, Maryland to operate the Meadowview Wastewater and Highlands Wastewater treatment and disposal facilities. This agreement was to remain effective until Artesian Utility to operate two water supply and treatment stations and two booster stations in Cecil County. Upon mutual agreement, the Asset Purchase Agreements were terminated on September 27, 2011 and the operation agreement was terminated effective on September 30, 2011.

Protection Plans

Artesian Resources initiated a Water Service Line Protection Plan, or WSLP Plan, in March 2005. The WSLP Plan covers all parts, material and labor required to repair or replace participating customers' leaking water service lines up to an annual limit. As of December 31, 2011, approximately 16,800, or 24.3%, of our eligible water customers had signed up for the WSLP Plan. The WSLP Plan was expanded in the second quarter of 2008 to include maintenance or repair to customers' sewer lines. This plan, the Sewer Service Line Protection Plan, or SSLP Plan, covers all parts, material and labor required to repair or replace participating customers' leaking or clogged sewer lines up to an annual limit. As of December 31, 2011, approximately 9,400, or 13.6%, of our eligible customers had signed up for the SSLP Plan. Also, in the second quarter of 2010, the WSLP Plan and SSLP Plan were extended to include non-customers of Artesian Resources. As of December 31, 2011, approximately 730 non-customer participants have signed up for either the WSLP Plan or SSLP Plan.

Strategic Direction

Our strategy is to significantly increase customer growth, revenues, earnings and dividends by expanding our water, wastewater and Service Line Protection Plan services across the Delmarva Peninsula. We remain focused on providing superior service to our customers and continuously seeking ways to improve our efficiency and performance. By providing water and wastewater services, we believe we are positioned as the primary resource for developers and communities throughout the Delmarva Peninsula seeking to fill both needs simultaneously. We have a proven ability to acquire and integrate high growth, reputable entities, through which we have captured additional service territories that will serve as a base for future revenue. With recent acquisitions, we have successfully integrated their operations, infrastructure, technology and employees. We believe this experience presents a strong platform for further expansion and that our success to date also produces positive relationships and credibility with regulators, municipalities, developers and customers in both existing and prospective service areas.

In our regulated water division, our strategy is to focus on a wide spectrum of activities, which include identifying new and dependable sources of supply, developing the wells, treatment plants and delivery systems to supply water to customers and educating customers on the wise use of water. Our strategy includes focused efforts to expand in new regions added to our Delaware service territory over the last 10 years. In addition, we believe growth will occur in the Maryland counties on the Delmarva Peninsula. We plan to expand our regulated water service area in the Cecil County designated growth certifor and to expand our business through the design, construction, operation, management and acquisition of additional water systems. The expansion of our exclusive franchise areas elsewhere in Maryland and the award of additional contracts will similarly enhance our operations within the state.

We believe that Delaware's generally lower cost of living in the region, availability of development sites in relatively close proximity to the Atlantic Ocean in Sussex County, and attractive financing rates for construction and mortgages have resulted, and will continue to result, in increases to our customer base. Delaware's lower property and income tax rate make it an attractive region for new home development and retirement communities. Substantial portions of Delaware are currently not served by a public water system, which could also assist in an increase to our customer base as systems are added

In our regulated wastewater division, we foresee significant growth opportunities and will continue to seek strategic partnerships and relationships with developers and municipalities to complement existing agreements for the provision of wastewater service on the Delmarva Peninsula. Artesian Wastewater completed an agreement with Georgetown, Delaware in July 2008 to provide wastewater treatment and disposal services for Georgetown's growth and annexation areas. Artesian Wastewater will provide up to 1 mgd of wastewater capacity for the town. The preliminary engineering and design work was completed on a regional wastewater treatment and disposal facility located in the northern Sussex County area that has the notential to treat up to approximately 8 mgd. This facility is strategically situated on 75 acres to provide service to the growing population in the Georgetown, Ellendale and Milton areas, as well as to neighboring municipal systems. This facility was granted conditional use approval by Sussex County Council to serve the Elizabethtown subdivision of approximately 4,000 homes and 439,000 square feet of proposed commercial space, as well as seven additional projects comprising approximately 3,000 residential units. The facility will also be capable of offering wastewater services to local municipalities. Artesian Wastewater will manage the design and construction of the facility and, once constructed, the operation of the facility.







The general need for increased capital investment in our water and wastewater systems is due to a combination of population growth, more protective water quality standards and aging infrastructure. Our capital investment plan for the next five years includes projects for water treatment plant improvements and additions in both Delaware and Maryland and wastewater treatment plant improvements and additions in Delaware. Capital improvements are planned and budgeted to meet anticipated changes in regulations and needs for increased capacity related to projected growth. The Delaware Public Service Commission and Maryland Public Service Commission have generally recognized the operating and capital costs associated with these improvements in setting water and wastewater rates for current customers and capacity charges for new customers.

In our non-regulated division, we are actively pursuing opportunities to expand our contract operations. In Artesian Utility, we will seek to expand our contract design and construction services of water and wastewater facilities for developers, municipalities and other utilities. Artesian Development owns two nine-acre parcels of land, located in Sussex County, Delaware, which will allow for construction of a water treatment facility and wastewater treatment facility. Artesian Consulting Engineers will no longer provide development and architectural services to outside third parties. Artesian Consulting Engineers will continue to work with existing clients on projects already in progress for engineering services until those projects are complete. Artesian will continue to provide design and engineering contract services through our Artesian Utility subsidiary.

Inflation

We are affected by inflation, most notably by the continually increasing costs required to maintain, improve and expand our service capability. The cumulative effect of inflation results in significantly higher facility costs compared to investments made 20 to 40 years ago, which must be recovered from future cash flows.

CRITICAL ACCOUNTING POLICIES AND ESTIMATES

Critical accounting policies and estimates are those we believe are most important to portraying the financial condition and results of operations and also require significant estimates, assumptions or other judgments by management. The following provides an overview of the accounting policies that are particularly important to the results of operations and financial condition of the Company. Changes in the estimates, assumptions or other judgments included within these accounting policies could result in a significant change to the financial statements in any quarterly or annual period. We consider the following policies to be the most critical in understanding the judgment that is involved in preparing our Consolidated Financial Statements. Senior management has discussed the selection and development of our critical accounting policies and estimates with the Audit Committee of the Board of Directors.

All additions to plant are recorded at cost. Cost includes direct labor, materials, and indirect charges for such items as transportation, supervision, pension, medical, and other fringe benefits related to employees engaged in construction activities. When depreciable units of utility plant are retired, the cost of retired property, together with any cost associated with retirement and less any salvage value or proceeds received, is charged to accumulated depreciation. The rate settlement discussed in Item 1—Bussiness under the heading "Regulatory Matters" authorizes that effective January 1, 2012, any cost associated with retirement less any salvage value or proceeds received will be charged to a regulated retirement liability. This new approach will result in an approximately \$1.2 million reclassification of utility plant to deferred credits and other liabilities on our Consolidated Balance Sheet in our fiscal year 2012. Maintenance, repairs, and replacement of minor items of plant are charged to expense as incurred.

We record water service revenue, including amounts billed to customers on a cycle basis and unbilled amounts, based upon estimated usage from the date of the last meter reading to the end of the accounting period. As actual usage amounts are received, adjustments are made to the unbilled estimates in the next billing cycle based on the actual results. Estimates are made on an individual customer basis, based on one of three methods (the previous year's consumption in the same period, the previous billing period's consumption, or trending) and are adjusted to reflect current changes in water demand on a system-wide basis. While actual usage for individual customers may differ materially from the estumate, we believe the overall total estimate of consumption and revenue for the fiscal period will not differ materially from actual billed consumption, as the overall estimate has been adjusted to reflect any change in overall demand on the system for the period.

We record accounts receivable at the invoiced amounts. The reserve for bad debts is the Company's best estimate of the amount of probable credit losses in our existing accounts receivable. The Company reviews the reserve for bad debts on a quarterly basis. Account balances are written off against the reserve when it is probable the receivable will not be recovered.

Our regulated utilities record deferred regulatory assets under Financial Accounting Standards Board, or FASB, Accounting Standards Codification, or ASC, Topic 980, which are costs that may be recovered over various lengths of time as prescribed by the DEPSC, MDPSC and PAPUC. As the utility incurs certain costs, such as expenses related to rate case applications, a deferred regulatory asset is created. Adjustments to these deferred regulatory assets are made when the DEPSC, MDPSC or PAPUC determines whether the expense is recoverable in rates, the length of time over which an expense is recoverable, or, because of changes in circumstances, whether a remaining balance of deferred expense is recoverable in rates charged to customers. Adjustments to reflect changes in recoverability of certain deferred regulatory assets may have a significant effect on our financial results.

Our long-lived assets consist primarily of utility plant in service and regulatory assets. We review for impairment of our long-lived assets, including utility plant in service, in accordance with the requirements of FASB ASC Topic 360. We review regulatory assets for the continued application of FASB ASC Topic 980. Our review determines whether there have been changes in circumstances or events that have occurred that require adjustments to the carrying value of these assets. Adjustments to the carrying value of these assets would be made in instances where changes in circumstances or events indicate the carrying value of the asset may not be recoverable. The Company believes there are no impairments in the carrying amounts of its long-lived assets at December 31, 2011.

RESULTS OF OPERATIONS

2011 Compared to 2010

Operating Revenues

Revenues totaled \$65.1 million for the year ended December 31, 2011, \$0.2 million, or 0.3%, above revenues for the year ended December 31, 2010 of \$64.9 million. Water sales revenues increased \$0.9 million, or 1.6%, for the year ended December 31, 2011 over the corresponding period in 2010. The increase in water sales is due to the addition of service territory, an increase in resale water revenue and temporary rate increases placed into effect on June 10, 2011 and November 11, 2011, as permitted under Delaware law, until new rates were approved by the DEPSC. In addition, the Distribution System Improvement Charge, or DSIC, revenue increased for the year ended December 31, 2011 comparison to the year ended December 31, 2010 compared to the same period in 2010. However, per capita demand has declined for the year ended December 31, 2011 in comparison to the year ended December 31, 2010, primarily due to the effects of an unusually wet late summer weather pattern, thereby reducing the effect of the temporary rate increases. We realized 88.5% of our total operating revenue in 2011 from the sale of water as compared to 87.4% in 2010.

Other utility operating revenue totaled \$3.3 million for the year ended December 31, 2011 as compared to \$3.0 million in 2010. The increase is primarily the result of increased wastewater revenues due to customer growth and an increase in our service charges, contract revenue and rental income.

Non-utility operating revenue decreased \$1.0 million for the year ended December 31, 2011, or 19.6%, from \$5.2 million in 2010 to \$4.2 million for the same period in 2011. This decrease is primarily due to an approximately \$1.1 million decrease in Artesian Utility revenue, related to a decrease in design and permitting services performed for a project in Middletown, Delaware, a decrease in contract services performed for municipalities in Maryland following the purchase of the Town of Port Deposit's water assets and a reduction in contract services for municipalities in Pennsylvania. In addition, consulting revenue earned by Artesian Consulting Engineers decreased approximately \$0.3 million due to the reduction and reorganization of the business. The decrease in non-utility operating revenue is partially offset by an approximately \$0.4 million increase in water and wastewater Service Line Protection Plan, or SLP Plans, revenue earned by Artesian Resources. The SLP Plans provide coverage for all material and labor required to repair or replace participants' leaking water service or clogged sewer lines up to an annual limit.

Percentage of Operating Revenues

	2011		2010		2009	
Water Sales						
Residential	54.4	%	54.0	%	54.2	%
Commercial	20.9		20.6		21.3	
Industrial	0.2		0.2		0.3	
Government and Other	12.8		12.6		12.7	
Non-utility operating revenues	6.7		8.1		7.9	
Other utility operating revenues	5.0		4.5		3.6	
Total	100.0	%	100.0	%	100.0	%

Residential

Residential water service revenues in 2011 amounted to \$35.4 million, an increase of \$0.4 million, or 1.0% over the \$35.0 million recorded in 2010, primarily due to temporary rate increases placed into effect on June 10, 2011 and November 11, 2011. The unusually wet late summer weather pattern in 2011 reduced per capita consumption, thereby reducing water sales revenue for the full year 2011. The increase in 2011 follows an increase of \$2.0 million, or 6.1%, in 2010, which was primarily due to an increase in water consumption. The volume of water sold to residential customers decreased to 3,710 million gallons in 2010, a 5.1% decrease, primarily the result of the reduced water consumption in 2011 due to the unusually wet weather experienced during the year. The number of residential customers served increased by 2,230, or 2.8%, in 2011.

Commercial

Water service revenues from commercial customers in 2011 increased by 2.4%, from \$13.3 million in 2010 to \$13.7 million in 2011, primarily due to temporary rate increases placed into effect in 2011. We sold 2,125 million gallons of water to commercial customers in 2011, a 0.2% decrease as compared to 2,130 million gallons sold in 2010.

Industria

Water service revenues from industrial customers increased by 19.4%, from \$118,000 in 2010 to \$141,000 in 2011. The volume of water sold to industrial customers increased by 18.4%, from 18 million gallons in 2010 to 21 million gallons in 2011, primarily as a result of higher usage by an industrial customer that increased operations.

Government and Other

Government and other water service revenues in 2011 increased by 2.1%, from \$8.2 million in 2010 to \$8.4 million in 2011, primarily due to a slight increase in water consumption from municipalities for resale and temporary rates placed into effect in 2011.

Other Utility Operating Revenue

Other utility operating revenue, derived from contract operations, antenna leases on water tanks, finance/service charges and wastewater customer service revenues increased 11.1% in 2011, from \$3.0 million in 2010 to \$3.3 million in 2011. As a percentage of operating revenues, other utility operating revenues increased to 5.0% from 4.5%. The increase, approximately \$0.3 million, is primarily the result of increased wastewater revenues due to customer growth and an increase in our service charges, contract revenue and rental income.

Non-Utility Operating Revenue

Non-utility operating revenue, derived from non-regulated water and wastewater operations, decreased from \$5.2 million in 2010 to \$4.2 million in 2011. This decrease is attributable to a decrease in contract revenue in Artesian Utility of approximately \$1.1 million, primarily due to a decrease in design and permitting services performed for a project in Middletown, Delaware, a decrease in contract services performed for municipalities in Maryland following the purchase of the Town of Port Deposit's water assets and a reduction in contract services for municipalities in Pennsylvania. In addition, consulting tevenue earned by Artesian Consulting Engineers decreased approximately \$0.4 million, due to the reduction and reorganization of the business. The decrease in non-utility operating revenue is partially offset by an approximately \$0.4 million increase in water and wastewater Service Line Protection Plan, or SLP Plans, revenue earned by Artesian Resources. The SLP Plans provide coverage for all material and labor required to repair or replace participants' leaking water service or clogged sewer lines up to an annual limit.

Operating Expenses

Operating expenses, excluding depreciation and income taxes, increased \$0.8 million, or 2.0%, to \$39.3 million in 2011. The components of the change in operating expenses includes an increase in utility operating expenses of \$1.4 million and a decrease in non-utility operating expenses of \$0.6 million.

The increase in utility operating expenses of \$1.4 million, or 4.4%, in 2011 as compared to 2010, is primarily comprised of an increase in payroll and employee benefits costs, repair and maintenance expenses, administration expenses and purchased water expenses. The increase in utility operating expense is partially offset by a decrease in electric purchased power expenses.

Payroll and employee benefit costs increased \$0.6 million, or 3.9%, compared to the same period in 2010, primarily as a result of an increase in wages, increased medical benefit premiums and a decrease in capitalized labor and benefits.

Repair and maintenance expenses increased \$0.5 million, or 24.3%, a result of increased water treatment equipment maintenance costs, increased meter maintenance costs, increased software support fees and increased fuel costs. As a percentage of operating expenses, repair and maintenance expenses increased to 8.1% from 6.7%.

30





Administration expenses increased \$0.3 million, or 7.1%, primarily due to legal costs associated with ongoing litigation against Chester Water Authority contesting the propriety of rates they have charged for water we purchase under contract.

Purchased water expenses increased \$0.2 million, or 4.7%, primarily due to an increase of 9.0% in Chester Water Authority's rates effective in July 2010. As a percentage of operating expenses, purchased water expenses increased to 10.8% from 10.5%.

Electric purchased power expenses decreased \$0.2 million, or 10.1%, primarily the result of reduced water pumpage during the year ended 2011 compared to 2010. In addition, we continue to mitigate future significant increases in electric purchased power expenses by signing two-year supply contracts at a fixed price. Our most recent supply contract was effective May 2011.

Non-utility expenses decreased approximately \$0.6 million, or 16.7%, primarily the result of less project activity in Artesian Utility as compared to the same period in 2010. The decrease in non-utility expenses is partially offset by an increase in legal costs of approximately \$313,000 as a result of a federal grand jury subpoena in connection with an investigation being conducted by the United States Autorney's Office in the Eastern District of Pennsylvania and the Environmental Protection Agency. As a percentage of operating expenses, non-utility expenses decreased to 8.9% from 10.9%.

Percentage of O	nerating and	Maintenance	Expenses

1 tettalege of operating and included 22-points		2011	2010	2009
Payroll and Associated Expenses		47.7%	46.9%	46.7%
Administrative		20.9	21.0	22.6
Purchased Water	。 "我们,这么一 年 队队就是最后来的一个年代,这样	10.8	10.5	10.0
Repair and Maintenance Water Treatment		3.6	4.0	4.1
Non-utility Operating		8.9	10.9	10.5
Total		100.0%	100.0%	100.0%

Property and other taxes increased by \$33,000, or 0.9%, compared to the same period in 2010, reflecting increases in tax rates charged for public schools in various areas where Artesian holds property and an increase in the number of plants owned by Artesian. Property taxes are assessed on land, buildings and certain utility plants, which include the footage and size of pipe, hydrants and wells primarily owned by Artesian Water. The increase in property taxes is partially offset by a decrease due to the first-year assessment of a facility located in Maryland, which was recorded in 2010 and was retroactive to include 2009

The ratio of operating expense, excluding depreciation and income taxes, to total revenue was 60.4% for the year ended December 31, 2011, compared to 59.3% for the year ended December 31, 2010.

Depreciation and amortization expense increased \$0.4 million, or 5.4%, primarily due to continuing investment in utility plant in service providing supply, treatment, storage and distribution of water.

Federal and state income tax expense decreased \$0.4 million, or 8.4%, due to lower taxable income for the year ended December 31, 2011, compared to the year ended December 31, 2010. The decrease in federal and state income tax expense is also due to a reclassification of deferred acquisition costs from regulatory assets on our Consolidated Balance Sheet to miscellaneous other expense on our Consolidated Statement of Operations, resulting in an approximately \$142,000 tax effect. The decrease in federal and state income tax expense is partially offset by an increase due to a retroactive adjustment to our effective tax rate applied to a deferred tax liability related to the bonus depreciation calculation in the State of Maryland. Our total effective income tax rate, or ETR, for 2011 and 2010 was 40.8% and 40.0%, respectively.

Other Income, Net

Miscellaneous income decreased \$328,000 primarily due to an approximately \$354,000 reclassification of deferred acquisition costs from regulatory assets on our Consolidated Balance Sheet to miscellaneous other income (expense) on our Consolidated Statement of Operations, as a result of the termination of agreements discussed in Item 1 – Business – Artesian Wastewater Maryland to this Form 10-K.

Interest Charges

Interest charges decreased \$6,000, or 0.1%, primarily due to a decrease in short-term debt outstanding. We used the proceeds from our July 2011 and August 2011 offering of common stock to repay short-term borrowings. The decrease in interest charges is partially offset by an increase in long-term debt outstanding, primarily due to the increased utilization of Delaware Drinking Water State Revolving Fund loans. The average interest rate on our short-term credit balance decreased from 1.7% in 2010 to 1.6% in 2011.

Net Income

For the year ended December 31, 2011, our net income applicable to common stock decreased \$0.9 million, or 11.5%, as compared to 2010. This decrease in net income was primarily due to lower operating income margins from our water utility business as a result of the heavier precipitation experienced during the year ended December 31, 2011 compared to the same period in 2010. The decrease in net income is also due to lower operating income margins from our non-utility business, a result of decreased contract services. In addition, net income decreased due to increased legal costs associated with ongoing litigation against Chester Water Authority and the federal grand jury subpoena, both of which are discussed above, and a reclassification of deferred acquisition costs from regulatory assets on our Consolidated Balance Sheet to miscellaneous other expense on our Consolidated Statement of Operations, as a result of the termination of agreements discussed in Item 1 – Business – Artesian Wastewater Maryland to this Form 10-K.

2010 Compared to 2009

Operating Revenues

Revenues totaled \$64.9 million in 2010 and were 6.5% above revenues in 2009 of \$60.9 million, which is partially due to an increase of \$2.8 million, or 5.2%, in total water sales revenue. Water sales revenues totaled \$56.7 million in 2010 and were 5.2% above revenues in 2009 of \$53.9 million. The heavy precipitation experienced in 2009 reduced per capita consumption, thereby reducing water sales revenue for the full year 2009. The increase in water sales in 2010 compared to 2009 more closely reflects the return to the average annual per capita consumption over a five-year period. We realized \$7.4% of our total operating revenue in 2010 from the sale of water as compared to 88.4% in 2009.

Non-utility operating revenue totaled \$5.2 million in 2010 as compared to \$4.8 million in 2009. This increase is attributable to an increase in contract revenue in Artesian Utility, primarily due to design and permitting services performed for a project in Middletown, Delaware and increased contract services performed for municipalities in Maryland. The increase in non-utility revenue also reflects an increase in water and wastewater Service Line Protection Plan, or collectively SLP Plans, revenue carned by Artesian Resources. The SLP Plans provide coverage for all material and labor required to repair or replace participants' leaking water service or clogged sewer lines up to an annual limit. The increase in non-utility operating revenue is partially offset by a decrease in contract revenue in Artesian Utility, a result of the reduction in contract services for Pennsylvania.

Other utility operating revenue totaled \$3.0 million in 2010 as compared to \$2.2 million in 2009. The increase is primarily the result of increased wastewater customer service revenues and an increase in our service charges.

Residential

Residential water service revenues in 2010 amounted to \$35.0 million, an increase of \$2.0 million, or 6.1% over the \$33.0 million recorded in 2009, primarily due to an increase in water consumption. The heavy precipitation experienced in 2009 reduced per capita consumption, thereby reducing water sales revenue for the full year 2009. The increase in water sales in 2010 compared to 2009 more closely reflects the return to the average annual per capita consumption over a five-year period. The increase in 2010 follows an increase of \$2.0 million, or 6.3%, in 2009, which was primarily due to rate increases effective June and December 2008. The volume of water sold to residential customers increased to 3,908 million gallons in 2010 compared to 3,631 million gallons in 2009, a 7.6% increase, primarily the result of the reduced water consumption in 2009 due to the unusually wet weather experienced during the year. The number of residential customers served increased by 1,085, or 1.4%, in 2010.



Commercial

Water service revenues from commercial customers in 2010 increased by 2.6%, from \$13.0 million in 2009 to \$13.3 million in 2010, primarily due to increased water consumption. We sold 2,130 million gallons of water to commercial customers in 2010, a 1.8% increase as compared to 2,093 million gallons sold in 2009.

Industrial

Water service revenues from industrial customers decreased by 34.6%, from \$181,000 in 2009 to \$118,000 in 2010. The volume of water sold to industrial customers decreased by 50.9%, from 36 million gallons in 2009 to 18 million gallons in 2010, primarily as a result of decreased usage by an industrial customer that reduced operations.

Government and Other

Government and other water service revenues in 2010 increased by 6.9%, from \$7.7 million in 2009 to \$8.2 million in 2010, primarily due increased water consumption from municipalities for resale. Consumption for government and other customers increased 147 million gallons in 2010 as compared to 2009.

Other Utility Operating Revenue

Other utility operating revenue, derived from contract operations, antenna leases on water tanks, finance/service charges and wastewater customer service revenues increased 34.6% in 2010, from \$2.2 million in 2009 to \$3.0 million in 2010. As a percentage of operating revenues, other utility operating revenues increased to 4.5% from 3.6%. The increase, approximately \$765,000, is primarily the result of increased wastewater customer service revenues and an increase in our service charges.

Non-Utility Operating Revenue

Non-utility operating revenue, derived from non-regulated water and wastewater operations, increased from \$4.8 million in 2009 to \$5.2 million in 2010. This increase is attributable to an increase in contract revenue in Artesian Utility of approximately \$283,000, primarily due to design and permitting services performed for a project in Middletown, Delaware and increased contract services performed for municipalities in Maryland. The increase in non-utility revenue also reflects an increase of \$93,000 and \$268,000, respectively, in water and wastewater SLP Plans revenue earned by Artesian Resources. The increase in non-utility operating revenue is partially offset by an approximately \$292,000 decrease in contract revenue in Artesian Utility, a result of the reduction in contract services in Pennsylvania.

Operating Expenses

Operating expenses, excluding depreciation and income taxes, increased \$2.7 million, or 7.4%, to \$38.5 million in 2010. The components of the change in operating expenses includes an increase in utility operating expenses of \$2.0 million and an increase in non-utility operating expenses of \$377,000.

The increase in utility operating expenses of \$2.0 million, or 6.8%, in 2010 as compared to 2009, is comprised of an increase in payroll and employee benefits costs, purchased water expense, repair and maintenance expenses, and administration expenses, partially offset by a decrease in water treatment costs. Payroll and employee benefit costs increased \$1.2 million, or 7.8%, primarily the result of a decrease in capitalized labor and benefits, an increase in hours worked due to the unusual winter weather expenienced in the first quarter of 2010, an increase in wages and increased medical benefit premiums. Purchased water expense increased \$402,000, or 12.4%, primarily due to an increase of 11.0% in Chester Water Authority's rates effective lin July 2009 and an 11.5% rate increase effective July 1, 2010. Repair and maintenance expenses increased \$334,000, or 16.8%, a result of increased water treatment equipment maintenance costs, higher equipment parts and supplies purchases, increased building maintenance and increased fuel costs. As a percentage of operating expenses, purchased water expenses increased for 10.5% of from 10.0% and repair and maintenance expenses increased for 515,000, or 3.9%, primarily the result of an increase in outside service costs and an increase in printing and postage costs. The increase in administrative expenses is partially offset by a decrease in rate case expense. Water treatment costs decreased \$89,000, or 6.6%, primarily due to a decrease in chemical costs.

Non-utility expenses increased approximately \$377,000, or 11.1%, primarily the result of more project activity in Artesian Utility as compared to the same period in 2009. As a percentage of operating expenses, non-utility expenses increased to 10.9% from 10.5%.

Property and other taxes increased by \$306,000, or 8.8%, compared to the same period in 2009, reflecting increases in tax rates charged for public schools in various areas where Artesian holds property and increases in the number of plants owned by Artesian. Property taxes are assessed on land, buildings and certain utility plants, which include the footage and size of pipe, hydrants and wells primarily owned by Artesian Water. Property taxes also increased due to the first-year assessment of a facility located in Maryland, which was retroactive to 2009. In addition, the increase in property and other taxes reflects an increase in payroll taxes, a result of increased payroll costs.

Depreciation and amortization expense increased \$476,000, or 7.3%, due to continuing investment in utility plant in service providing supply, treatment, storage and distribution of water. Income tax expense increased \$222,000, or 4.6%, due to higher taxable income in 2010. Our total effective income tax rate, or ETR, for 2010 and 2009 was 40.0% for each.

Other Income, Net

Miscellaneous income increased approximately \$42,000, primarily due to the amount of the annual CoBank investment patronage distribution. The distribution in 2010 included an increased return due to the addition of the \$15 million Series S Bond issued in December 2008. Our Allowance for Funds Used During Construction, or AFUDC, decreased \$230,000, due to management's decision to reduce discretionary capital expenditures and the general slowdown in the housing market, resulting in decreased long-term construction activity subject to AFUDC.

Interest Charges

Interest charges increased \$77,000, or 1.1%, primarily due to an increase in short-term debt outstanding and increased short-term borrowing interest charges that were previously capitalized, a result of the Termination Agreement with NSRWRC as of August 6, 2010. The increase in interest charges is partially offset by the decrease in long-term debt outstanding. The average interest rate on our short-term credit balance increased from 1.5% in 2009 to 1.7% in 2010.

Net Income

For the year ended December 31, 2010, our net income applicable to common stock increased \$358,000, or 4.9%, as compared to 2009. This increase was primarily due to higher operating income margins from our water utility business derived from the drier weather experienced in 2010 as compared to 2009.

LIQUIDITY AND CAPITAL RESOURCES

Overview

Our primary sources of liquidity for the year ended December 31, 2011 were \$19.2 million provided by cash flow from operating activities, \$3.2 million from the issuance of long-term debt and \$17.2 million in net proceeds from the issuance of approximately 974,000 shares of Class A Non-Voting Common Stock, or Class A Stock. On July 20, 2011 and August 15, 2011, the Company completed the sale of 804,290 shares and 84,000 shares of its Class A Non-Voting Common Stock, respectively. Cash flow from operating activities is primarily provided by our utility operations, and is impacted by the timeliness and adequacy or rate increases and changes in water consumption as a result of year-to-year variations in weather conditions, particularly during the summer. A significant part of our ability to maintain and meet our financial objectives is to ensure that our investments in utility plant and equipment are recovered in the rates charged to customers. As such, from time to time, we file rate increase requests to recover increases in operating expenses and investments in utility plant and equipment.

The amount outstanding on the Company's lines of credit was \$11.7 million as of December 31, 2011, a decrease of \$1.7 million under the amount outstanding as of December 31, 2010, compared to an increase of \$3.9 million for the year ended December 31, 2010 over the outstanding balance as of December 31, 2009. The decrease in overall borrowings during 2011 as compared to 2010 was primarily the result of using the proceeds from our July 2011 and August 2011 offering of common stock to repay short-term borrowings.

We depend on the availability of capital for expansion, construction and maintenance. We rely on our sources of liquidity for investments in our utility plant and to meet our various payment obligations. We expect that our aggregate investments in our utility plant and systems in 2012 will be approximately \$24.6 million. Our total obligations related to interest and principal payments on indebtedness, rental payments and water service interconnection agreements for 2012 are anticipated to be approximately \$12.7 million. We expect to fund our activities for the next year using our available cash balances, bank credit lines and projected cash generated from operations. We believe that internally generated funds along with existing credit facilities will be adequate to provide sufficient working capital to maintain normal operations and to meet our financing requirements. However, since part of our business strategy is to expand through strategic acquisitions, we may seek additional equity securities to finance future acquisitions or for other purposes.

Investment in Plant and Systems

The primary focus of Artesian Water's investment was to continue to provide high quality reliable service to our growing service territory. We invested \$15.8 million in capital expenditures during 2011 compared to \$19.7 million invested during the same period in 2010. During 2011, we invested \$3.2 million to enhance or improve existing treatment facilities and for the rehabilitation of pumping equipment to better serve our customers. We invested \$2.9 million for our rehabilitation facilities by replacing aging or deteriorating mains and for new transmission and distribution facilities. We invested approximately \$2.4 million in mandatory utility plant expenditures, due to governmental highway projects, which require the relocation of water service mains. Developers financed \$1.8 million for the installation of water mains and hydrants in 2011 compared to \$1.3 million in 2010. We also invested \$0.9 million for equipment purchases, computer hardware and software upgrades, and building upgrades, furniture and equipment related to renovations made to our main office building located in New Castle County. The investment in general plant also includes and additional investment of \$0.7 million for transportation and equipment purchases. An additional \$0.9 million was invested in wastewater projects in Delaware. Approximately \$2.7 million was invested in the purchase of Cecil County, Maryland's water assets, which includes \$0.5 million of contributed property.

The following chart summarizes our investment in plant and systems over the past three fiscal years.

ource of supply	in the second of	2.5	930 \$		295
reatment and pumping		1,0	004	1,095	1,044
ransmission and distribution		7,	196	9,089	8,023
ieneral plant and equipment		1,	701	4,811	5,118
Developer financed utility plant		1,1	302	1,633	1,584
Vastewater facilities			354	2 2 1 0	1 739
Howance for Funds Used During Constru	ction, AFUDC [] [] [] [] [] [] [] [] [] [100)	(111)	(227)

Of the \$24.6 million we expect to invest in 2012, approximately \$5.6 million will be invested in transmission and distribution facilities, including the replacement of facilities, and the extension of facilities to address service needs in growth areas of our service territory. Approximately \$1.7 million will be invested in the relocations of facilities as a result of government mandates and renewals associated with the rehabilitation of aging infrastructure. Approximately \$9.9 million will be invested for new treatment facilities, facility upgrades, equipment and wells throughout Delaware and Maryland to identify, develop, treat and protect sources of water supply to assure uninterrupted service to our customers. In addition, we will refund \$1.5 million to customers, real estate developers and builders related to previous advances for construction they provided to Artesian in order to extend water service to their properties.

We also plan to invest \$4.5 million in general plant, which includes new corporate automation, building renovations and transportation and equipment upgrades. Additionally, \$1.4 million will be invested in Artesian Wastewater for ongoing construction of wastewater plants. Our projected capital expenditures and other investments are subject to periodic review and revision to reflect changes in economic conditions and other factors.

Financing

We expect to fund our activities for the next twelve months using our available cash balances, bank credit lines, projected cash generated from operations and financing in the capital markets as necessary, including Delaware Drinking Water State Revolving Fund loans.

We have several sources of liquidity to finance our investment in utility plant and other fixed assets. We estimate that the projected investment of approximately \$23.2 million will be financed by our operations and external sources, including a combination of capital investment as well as short-term borrowings under our revolving credit agreements discussed below.

Our cash flows from operations are primarily derived from water sales revenues and may be materially affected by changes in water sales due to weather and the timing and extent of increases in rates approved by state Public Service Commissions.

Lines of Credit

At December 31, 2011, Artesian Resources had a \$40 million line of credit with Citizens Bank, or Citizens, which is available to all subsidiaries of Artesian Resources. As of December 31, 2011, there was \$28.3 million of available funds under this line of credit. The interest rate for borrowings under this line is the London Interbank Offered Rate, or LIBOR, plus 1.00%. This is a demand line of credit and therefore the financial institution may demand payment for any outstanding amounts at any time. The term of this line of credit expires on the earlier of May 31, 2012 or any date on which Citizens demands payment.

At December 31, 2011, Artesian Water had a \$20 million line of credit with CoBank, ACB, or CoBank, that allows for the financing of operations for Artesian Water, with up to \$10 million of this line available for the operations of Artesian Water Maryland. As of December 31, 2011, there were no borrowings under this line of credit. The interest rate for borrowings under this line is LIBOR plus 1.50%. The term of this line of credit expires on January 16, 2013.

On July 20, 2011, the Company completed the sale of 804,290 shares of its Class A Stock. The net proceeds (after deducting underwriting discounts and commissions and offering expenses) of approximately \$14.1 million were used to fund a paid-in capital contribution in the same amount to Artesian Water. Artesian Water used the paid-in capital contribution to repay short-term borrowings (including borrowings incurred under our line of credit with Citizens that is available to all of our subsidiaries) incurred primarily to finance expenses associated with its construction program, investment in utility plant and equipment, and to fund capital expenditures and other general corporate purposes. On August 15, 2011, the Company completed the sale of an additional 84,000 shares of its Class A Stock, in accordance with the option granted to the underwriters to cover over-allotments associated with our July 2011 stock offering. The net proceeds of approximately \$1.5 million were used to fund a paid-in capital contribution in the same amount to Artesian Water as noted above.

Pursuant to the Termination Agreement between Artesian Resources and Darin A. Lockwood signed on August 6, 2010, Artesian Resources purchased the 75-acre parcel of land, previously purchased by Darin A. Lockwood on July 1, 2008, for the operation of the wastewater facility known as the Northern Sussex Regional Water Recharge Complex, or the NSRWRC. The Company purchased the land (with a carrying value of \$5.2 million) and all engineering and design work (with a carrying value of \$2.7 million) by paying off the \$7.9 million remaining balance of the NSRWRC's construction loan with a financial institution secured by the 75-acre parcel that was previously guaranteed by the Company. There is no other security pledged for the 75-acre parcel of land.

Line of Credit Commitments		Com	mitment Due by Peri	od	
		Less than			
In thousands		1 Year	1-3 Years	4-5 Years	Over 5 Years
Lines of Credit	A Comunant Bandaga Dance	\$11,740	Ş	S.,	S

Long-Term Debt

On August 1, 2008, Artesian Water Maryland executed a promissory note in the amount of approximately \$2.3 million to Sunrise Holdings, L.P., or Sunrise, in connection with the Mountain Hill acquisition, that bears interest at a variable interest rate of LIBOR plus 1.50%. The note is payable in four equal annual installments, commencing on the first anniversary of the closing date. Three annual installment payments were made in the amount of \$0.6 million each. The remaining principal balance due on this note, as of December 31, 2011, is \$0.6 million. The note is secured by a first lien security interest in all of Mountain Hill's assets in favor of Sunrise and is guaranteed by Artesian Resources.

Artesian Water's trust indentures, which set certain criteria for the issuance of new long-term debt, limit long-term debt, including the short-term portion thereof, to 66 5% of total capitalization. Our debt to total capitalization, including the short-term portion thereof, was 49.0% at December 31, 2011. In addition, our revolving line of credit with CoBank contains customary affirmative and negative covenants that are binding on us (which are in some cases subject to certain exceptions), including, but not timited to, restrictions on our ability to make certain loans and investments, guaranty certain obligations, enter into, or undertake, certain mergers, consolidations or acquisitions, transfer certain assets, change our business or incur additional indebtedness. In addition, this line of credit requires us to abide by certain financial covenants and ratios. As of December 31, 2011, we were in compliance with these covenants.

Contractual Obligations			Payments Due by Period		
	Less than	1-3	4-5	After 5	
In thousands	l Year	Years	Years	Years	Total
First Mortgage Bonds (Principal and Interest)	7,037	\$ 13,929	\$ 13.776	\$ 147,721	
State revolving fund loans (Principal and Interest)	798	1,675	1.675	7 359	11 507
Note Payable (Principal and Interest)	591	wasasa da Maria	ag myysas ii <u>I</u> i.	. Promon.ug. 1911 m	591
Operating leases	68	100	106	1.690	1 054
Unconditional purchase obligations	3.791	7.561	7.571	18 913	37,836
Tank painting contractual obligation	367	312	***		679
Total contractual cash obligations	12.652	\$ 23,577	\$ 23,128	\$ 175,673	\$ 235,030

Long-term debt obligations reflect the maturities of certain series of our first mortgage bonds, which we intend to refinance when due. The state revolving fund loan obligation has an amortizing mortgage payment payable over a 20-year period, and will be refinanced as future securities are issued. Both the long-term debt and the state revolving fund loan have certain financial covenant provisions, the violation of which could result in default and require the obligation to be immediately repaid, including all interest. We have not experienced conditions that would result in our default under these agreements, and we do not anticipate any such occurrence. Payments for unconditional purchase obligations reflect minimum water purchase obligations based on rates that are subject to change under our interconnection agreement with the Chester Water Authority.

On July 15, 2011, Artesian Water entered into a Financing Agreement, or Financing Agreement, with the Delaware Drinking Water State Revolving Fund, acting by and through the Delaware Department of Health & Social Services, Division of Public Health, a public agency of Delaware, or the Department. The Company has been given a loan of approximately \$3.6 million, or the Loan, from the Delaware Safe Drinking Water Revolving Fund to finance all or a portion of the cost to replace specific water transmission mains in service areas located in New Castle County, Delaware (collectively, the "Project"). In accordance with the Financing Agreement, the Company will from time to time request funds under the Loan as it incurs costs in connection with the Project. The Company shall pay to the Department, on the principal amount drawn down and outstanding from the date drawn, interest at a rate of 1.7% per annum and an administrative fee at the rate of 1.7% per annum. As of December 31, 2011, approximately \$0.8 million was borrowed under this Loan.

IMPACT OF RECENTLY ISSUED ACCOUNTING STANDARDS

See Note 18 to our Consolidated Financial Statements for a full description of the impact of recent accounting pronouncements.

ITEM 7A. QUANTITATIVE AND QUALITATIVE DISCLOSURE ABOUT MARKET RISK

The Company is subject to the risk of fluctuating interest rates in the normal course of business. Our policy is to manage interest rates through the use of fixed rate long-term debt and, to a lesser extent, short-term debt. The Company's exposure to interest rate risk related to existing fixed rate, long-term debt is due to the term of the majority of our First Mortgage Bonds, which have final maturity dates ranging from 2018 to 2043, which exposes the Company to interest rate risk as interest rates may drop below the existing fixed rate of the long-term debt prior to such debt's maturity. In addition, the Company has interest rate exposure on \$60 million of variable rate lines of credit with two banks, under which the interim bank loans payable at December 31, 2011 were approximately \$11.7 million. An increase in interest rates will result in an increase in the cost of borrowing on this variable rate line. We are also exposed to market risk associated with changes in commodity prices. Our risks associated with price increases in chemicals, electricity and other commodities are mitigated by our ability to recover our costs through rate increases to our customers. We have also sought to mitigate future significant electric price increases by signing a two year supply contract, at a fixed price.

ITEM 8. FINANCIAL STATEMENTS AND SUPPLEMENTARY DATA

CONSOLIDATED BALANCE SHEETS

ASSETS	(In thousands)	ember 31, 2011	D1 21 201
Utility plant, at original cost less accumula	ted depreciation:		December 31, 2010 \$ 345,383
Current assets		550,557	y 575,50.
Cash and cash equivalents	AA AER ETEKETEE	311	175
Unbilled operating revenues	or doubtful accounts 2011 - \$216; 2010-\$230)	4,997	5,094
Materials and supplies	of the second of	3,636 1.483	3,614 1,240
Prepaid property taxes	10、1949年4月1日 - 1950年 11 10 10 11 11 11 11 11 11 11 11 11 11	1,293	1,240
Prepaid expenses and other	. (1.1.14) service de la companya de	1,530	2,640
Total current assets		13,250	14,03
Other assets Non-utility property (less accumulated	depreciation 2011-\$417; 2010-\$377)		
Other deferred assets	depreciation 2011-\$417; 2010-\$377)	4,214 5,142	4,48 0 5.023
Total other assets		9,356	9,503
Regulatory assets, net		2,734	2,610
	a filosofia de la civilida e de Maria de Caracteria de Car	378,737	\$ 371,529
LIABILITIES AND STOCKHOLDERS' EC	yury <u>ing ang manggap</u> asa ngaluk luluk nga nga paluk luluk nga paluk nga pa		ing a serve de transfer i dis.
Stockholders' equity			
Common stock Preferred stock	en de la la la la compositión de la la la compositión de la compositión de la compositión de la compositión de	8,611	\$ 7,637
Additional paid-in capital	e de la companya de l		
Retained earnings	and the second of the second o	86,311 18,075	69,989 17,520
Total stockholders' equity		112,997	95,146
ong-term debt, net of current portion		106,539	105,061
Current liabilities		219,536	200,207
Lines of credit		11,740	70.071
Current portion of long-term debt		1.718	29,071 1.545
Accounts payable		2,784	3,401
Accrued expenses Overdraft payable		2,253	2,126
Deferred income taxes		365 772	740 459
Accrued interest		1.223	1,189
Customer deposits Other	Maria de la compansión de	942	805
otal current liabilities		2,863	2,549
	TA TO A SALE OF THE WESTERN HAVE CONTROLLED FOR THE TOTAL OF THE TAIL OF THE T	24,660	41,885
Commitments and contingencies (Note 10)			
Deferred credits and other liabilities			
Net advances for construction	그는 이번 사람이 되었다면 하는 생각이 돼 살아서 그리는 말을 가장하다고 있다고 있다.	14,405	16,159
Postretirement benefit obligation Deferred investment tax credits		455	525
Deferred income taxes	to the same and the statement of the same and	643 41,732	664
otal deferred credits and other liabilities	o li like ti ta ti katalasii kaasalasi sa ayal ta a	57,235	37,558 54,906
let contributions in aid of construction	villande de la companya de la compa	77,396	74,531
	5	378,737	\$ 371.529
he notes are an integral part of the conso	lidated fin qualid at star and		

CONSOLIDATED STATEMENTS OF OPERATIONS In thousands, except per share amounts

	For t	he Year Ended Decembe	er 31 <u>, </u>
	2011	2010	2009
Operating revenues Water sales Other utility operating revenue Non-utility operating revenue	\$ 57,564 3,302 4,204 65,070	\$ 56,685 2,973 5,227 64,885	\$ 53,871 2,208 4,833 60,912
Operating expenses Utility operating expenses Non-utility operating expenses Depreciation and amortization Taxes	32,300 3,148 7,410	30,934 3,780 7,032	28,965 3,403 6,556
State and federal income taxes Current Deferred Property and other taxes	106 4,548 3,822 51,334	950 4.132 3,789 50,617	116 4,744 3,483 47,267
Operating income	13,736	14,268	13,645
Other income, net Allowance for funds used during construction (AFUDC) Miscellaneous	163 136 299	183 464 647	413 422 835
Income before interest charges	14,035	14,915	14,480
Interest charges (1997) and the control of the second decision of the second of the se	7,289	7.295	7,218
Net income applicable to common stock	\$ 6,746	\$ 7,620	7,262
Income per common share: Basic Diluted	\$ 0.83 \$ 0.83	\$ 1.01 \$ 1.00	\$ 0.97 \$ 0.97
Weighted average common shares outstanding: Basic Diluted	8,122 8,160	7,557 7,618	7,454 7,512
Cash dividends per share of common stock	\$ 0.7626	0.7529	\$ 0.7225

The notes are an integral part of the consolidated financial statements.

CONSOLIDATED STATEMENTS OF CASH FLOWS

CASH FLOWS FROM OPERATING ACTIVITIES 2011 2010 2009 Net income \$ 6,746 \$ 7,620 \$ 7,626 Adjustments to reconcile net income to net cash provided by operating activities: 7,410 7,032 6,556 Deprecation and amortization 7,410 7,032 6,556 Deference diacone taxes, et 4,666 3,480 4,600 Stock compensation 120 111 98 AFUDC, equity portion 215 290 (603) APUDC, equity portion 215 290 (603) August in assets and liabilities 215 290 (79 Accounts receivable, net of allowance for doubtful accounts 215 290 79 Materials and supplies 215 290 79 Materials and supplies 123 36 103 Prepaid property taxes 131 (135) (180) Prepaid expenses and other (254) (111) (150) (150) Regulatory assets (254) (111) (250) (250) (250)	CONSOLIDATED STATEMENTS OF CASH FLOWS		For	the Year 5	nded Decembe	r 31.
Net income 5 6,746 7,620 5 7,262 Adjustments to reconcile net income to net cash provided by operating activities: 7,410 7,032 6,556 Deferred income taxes, nct 4,466 3,480 4,600 Stock compensation 120 111 98 AFUDC, equity portion (100) (111) (227) Changes in assets and liabilities: 215 290 (603) Unbilled operating revenues (22) (96) 79 Materials and supplies (237) (26) (73) Prepaid repenses and other (33) (38) (103) Prepaid expenses and other (1110) (136) (813) Other deferred assets (254) (111) (159) Regulatory assets (124) (92) 45 Accounts payable (617) (259) (860) Accounted expenses 127 1,441 (2,183) Accounted expenses and other, net 34 (172) 1,60 Accounted presents and oth	in inousanas	2011				
Adjustments to reconcile net income to net cash provided by operating activities: Depreciation and amortization Deferred income taxes, net Stock compensation AFUDC, equity portion Changes in assets and liabilities: Accounts receivable, net of allowance for doubtful accounts Accounts graphies Class of the deferred assets Accounts payable Accounts payable Customer deposits and other, net Customer deposits and ot	CASH FLOWS FROM OPERATING ACTIVITIES					
Depreciation and amortization 7,410 7,032 6,556 Deferred income taxes, net 4,466 3,480 4,500 500x compensation 120 111 98 111		\$	6,746	\$	7,620	\$ 7,262
Deferred income taxes, net 4,466 3,480 4,600 Stock compensation 120 111 98 AFUDC, equity portion (100) (111) (227) (And Notes	7.410		7.032	6,556
Stock compensation APUDC, equity portion 120 111 98 APUDC, equity portion (100) (111) (227) Changes in assets and liabilities: 215 290 (603) Accounts receivable, net of allowance for doubtful accounts 215 290 (603) Unbilled operating revenues (22) (96) 79 Materials and supplies (237) (26) (73) Prepaid property taxes (33) (38) (103) Prepaid expenses and other 1,110 (1,356) (813) Other deferred assets (254) (111) (159) Regulatory assets (124) (92) 45 Accounts payable (607) (295) (860) Accrued expenses 127 1,441 (2,183) Accrued interest 34 (172) 110 Customer deposits and other, net 451 693 (92) Postretirement benefit obligation 70 (212) (75) NET CASH PROVIDED BY OPERATING ACTIVITIES 19,222			4,466			4,600
Changes in assets and liabilities: Accounts receivable, net of allowance for doubtful accounts 215 290 (663) Unbilled operating revenues (22) (96) 79 Materials and supplies (237) (26) (73) Prepaid property taxes (33) (38) (103) Prepaid expenses and other (1110 (1336) (813) Other deferred assets (254) (111) (159) Regulatory assets (124) (92) (45) Accounts payable (617) (295) (860) Accrued expenses (127) (141) (2183) Accrued interest 34 (172) (110) Customer deposits and other, net (70) (212) (75) Postretirement benefit obligation (70) (212) (75) NET CASH PROVIDED BY OPERATING ACTIVITIES (15,787) (19,703) (19,705) Cash FLOWS USED IN INVESTING ACTIVITIES (15,787) (19,703) (19,705) Proceeds from sale of assets 55 61 43						
Accounts receivable, net of allowance for doubtful accounts Unbilled operating revenues (22) (96) 79 Materials and supplies (237) (26) (75) Prepaid property taxes Prepaid expenses and other (133) (33) (38) (103) Prepaid expenses and other (144) (159) Regulatory assets (254) (111) (159) Regulatory assets (124) (92) 45 Accounts payable (617) (295) (860) Accrued expenses (127) 1,441 (2,183) Accrued interest 34 (172) 110 Customer deposits and other, net Customer deposits and other, net Customer deposits and other, net Postretirement benefit obligation (70) (212) (75) NET CASH PROV IDED BY OPERATING ACTIVITIES Capital expenditures (net of AFUDC, equity portion) Proceeds from sale of assets 55 61 43	AFUDC, equity portion	rusa ilahus eri	(100)		(111)	(227)
Accounts receivable, net of allowance for doubtful accounts Unbilled operating revenues (22) (96) 79 Materials and supplies (237) (26) (73) Prepaid property taxes (33) (38) (103) Prepaid expenses and other (1,110 (1,336) (813) Other deferred assets (254) (111) (159) Regulatory assets (254) (111) (159) Regulatory assets (124) (92) 45 Accounts payable (617) (295) (860) Accrued expenses (127 (1,441 (2,183) Accrued interest (34 (172) 110 Customer deposits and other, net 451 (693 (92) Postretirement benefit obligation (70) (212) (75) NET CASH PROV IDED BY OPERATING ACTIVITIES Capital expenditures (net of AFUDC, equity portion) (19,703) (17,576) Proceeds from sale of assets (55 (61) 43	Changes in assets and lightifies:					
Materials and supplies (237) (26) (73) Prepaid property taxes (33) (38) (103) Prepaid expenses and other (1,110 (1,336) (813) Other deferred assets (254) (111) (159) Regulatory assets (124) (92) (45) Accounts payable (617) (295) (860) Accrued expenses (127 1,441 (2,183) Accrued interest (34 (172) 110 Customer deposits and other, net (37) (37) (37) Postretirement benefit obligation (70) (212) (75) NET CASH PROVIDED BY OPERATING ACTIVITIES (19,703) (19,703) Capital expenditures (net of AFUDC, equity portion) (15,787) (19,703) (17,576) Proceeds from sale of assets 55 61 43		raviar a istraktj		:11.		
Prepaid property taxes 33 38 (103) Prepaid expenses and other 1,110 (1,336) (813) Other deferred assets (254) (111) (159) Regulatory assets (124) (92) 45 Accounts payable (617) (295) (860) Accrued expenses (127) (141) (2183) Accrued interest 34 (172) (110) Customer deposits and other, net (451) (693) (92) Postretirement benefit obligation (70) (212) (72) NET CASH PROVIDED BY OPERATING ACTIVITIES (15,787) (19,703) (19,765) Capital expenditures (net of AFUDC, equity portion) (15,787) (19,703) (17,576) Proceeds from sale of assets 55 61 43						
Prepaid expenses and other 1,110 (1,336) (813) Other deferred assets (254) (111) (159) Regulatory assets (124) (92) 45 Accounts payable (617) (295) (860) Accrued expenses 127 1,441 (2,183) Accrued interest 34 (172) 110 Customer deposits and other, net 451 693 (92) Postretirement benefit obligation (70) (212) (75) NET CASH PROVIDED BY OPERATING ACTIVITIES 19,222 18,178 13,562 CASH FLOWS USED IN INVESTING ACTIVITIES (15,787) (19,703) (17,576) Proceeds from sale of assets 55 61 43		NE PERSON				
Other deferred assets (254) (111) (159) Regulatory assets (124) (92) 45 Accounts payable (617) (295) (860) Accrued expenses 127 1,441 (2,183) Accrued interest 34 (172) 110 Customer deposits and other, net 451 693 (92) Postretirement benefit obligation (70) (212) (75) NET CASH PROVIDED BY OPERATING ACTIVITIES 19,222 18,178 13,562 CASH FLOWS USED IN INVESTING ACTIVITIES Capital expenditures (net of AFUDC, equity portion) (15,787) (19,703) (17,576) Proceeds from sale of assets 55 61 43		in sugner (s)		11.		
Accounts payable (617) (295) (860) Accrued expenses 127 1.441 (2,183) Accrued interest 34 (172) 110 Customer deposits and other, net 451 693 (92) Postretirement benefit obligation (70) (212) (75) NET CASH PROVIDED BY OPERATING ACTIVITIES 19,222 18,178 13,562 CASH FLOWS USED IN INVESTING ACTIVITIES Capital expenditures (net of AFUDC, equity portion) (15,787) (19,703) (17,576) Proceeds from sale of assets 55 61 43						
Accrued expenses 127 1,441 (2,183) Accrued interest 34 (172) 110 Customer deposits and other, net 451 693 (92) Postretirement benefit obligation (70) (212) (75) NET CASH PROVIDED BY OPERATING ACTIVITIES 19,222 18,178 13,562 CASH FLOWS USED IN INVESTING ACTIVITIES Capital expenditures (net of AFUDC, equity portion) (15,787) (19,703) (17,576) Proceeds from sale of assets 55 61 43			,			
Accrued interest 34 (172) 110		1				
Customer deposits and other, net 451 693 (92) Postretirement benefit obligation (212) (725) NET CASH PROVIDED BY OPERATING ACTIVITIES 19,222 18,178 13,562 CASH FLOWS USED IN INVESTING ACTIVITIES (15,787) (19,703) (17,576) Proceeds from sale of assets 55 61 43			34		(172)	110
NET CASH PROVIDED BY OPERATING ACTIVITIES 19,222 18,178 13,562 CASH FLOWS USED IN INVESTING ACTIVITIES Capital expenditures (not of AFUDC, equity portion) (15,787) (19,703) (17,576) Proceeds from sale of assets 55 61 43	Customer deposits and other, net			Butter.		
CASH FLOWS USED IN INVESTING ACTIVITIES (15,787) (19,703) (17,576) Capital expenditures (not of AFUDC, equity portion) (15,787) (19,703) (17,576) Proceeds from sale of assets 55 61 43		, 				
Capital expenditures (net of AFUDC, equity portion) (15,787) (19,703) (17,576) Proceeds from sale of assets 55 61 43	NET CASH PROVIDED BY OPERATING ACTIVITIES	· 	17,222		10,176	13,302
Capital expenditures (net of AFUDC, equity portion) (15,787) (19,703) (17,576) Proceeds from sale of assets 55 61 43	CASH FLOWS USED IN INVESTING ACTIVITIES	AT 3644	, der i	5 T		AGA TOTAL TOTAL
Troccos from Saic Or asses	Capital expenditures (net of AFUDC, equity portion)					
				- 1 <u>- 1 - 1 - 1</u>		
NET CASH USED IN INVESTING ACTIVITIES (19,642) (17,533)	NET CASH USED IN INVESTING ACTIVITIES		(15,732)		(19,642)	(17,333)
CASH FLOWS FROM FINANCING ACTIVITIES	CASH FLOWS FROM FINANCING ACTIVITIES	4 1,35 1 17 1		* 1::		A A CONTROL OF THE CONTROL
Net (repayments) borrowings under lines of credit agreements (17,331) 3,948 4,837						
(Decrease) increase in overdraft payable (375) (286) 242 Net advances and contributions in aid of construction 1.640 2.179 1.854						
Net advances and contributions in aid of construction 1,640 2,179 1,854 Change in deferred debt issuance costs 72 36 114				· in min-		
Net proceeds from issuance of common stock 17,176 1,918 1,399		#11.11 TE			1,918	
Dividends paid (6,191) (5,677) (5,379)	Dividends paid					(5,379)
Issuance of long-term debt Principal renavments of long-term debt (1,544) (949) (1,516)						 () 5161
Principal repayments of long-term debt (1,544) (949) (1,516) NET CASH (USED IN)PROVIDED BY FINANCING ACTIVITIES (3,358) 1,169 1,551		4. - 1				
NET CASH (USED) INJEKUVUDED BT FINANCING ACTIVITIES	NET CASH (USED INJEKTVIDED BY FINANCING ACTIVITIES 1		(24226)		1,105	
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS 132 (295) (2,420)	NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS		132		(295)	(2,420)
CASH AND CASH FOUTVALENTS AT REGINNING OF YEAR 179 474 2.894	The state of the s		170		474	3 804
CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR 2,894	CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR		1/9		4/4	
CASH AND CASH EQUIVALENTS AT END OF YEAR S 311 \$ 179 \$ 474	CASH AND CASH EQUIVALENTS AT END OF YEAR	\$	311	\$	179	\$ 474
Supplemental Disclosures of Cash Flow Information: Utility plant received as construction advances and contributions \$ 706 \$ 376 \$ 845			704		174	e 246
Othery plant recovered as construction and volunte and a construction		3		· *		
Contractual amounts of contributions in aid of construction due from developers included in accounts receivable \$ 627 \$ 509 \$ 678 Contractual amounts of contributions in aid of construction received from developers included in accounts receivable \$ 509 \$ 630 \$				· *		\$
Contractual amounts of contributions in and of construction received from developers included in accounts receivable	Contractual amounts of contributions in aid of construction received from developers included in accounts receivable	-	309		u30	
	and the second of the second o					

CONSOLIDATED STATEMENTS OF CASH FLOWS CONTINUED

In thousands	For	the Year Ended Decembe	er 31,
	2011	2010	2009
Supplemental Disclosures of Cash Flow Information: Interest paid	\$ 7,255	\$ 7,467	\$ 7,107
Income taxes paid	\$ 312	S 1,942	\$ 350
o kole o o o o anomá inclino inclino o o o 100 filo filo diferimento e e e			

The notes are an integral part of the consolidated financial statements.

CONSOLIDATED STATEMENTS OF CHANGES IN STOCKHOLDERS' EQUITY $In\ thousands$

			in mousun	ius			
	Common Shares Outstanding Class A Non- Voting (1) (3) (4)	Common Shares Outstanding Class B Voting (2)	\$1 Par Value Class A Non-Voting	\$1 Par Value Class B Voting	Additional Paid-in Capital	Retained Earnings	<u>Total</u>
Balance as of December 31, 2008	6,519	882	\$ 6,519	\$::::::::::::::::::::::::::::::::::::::	\$ 66,699	\$ 13,694	\$ 87,794
Net income Cash dividends declared	*: * <u>-</u>	·			- 1 - 1 - 1 - 1 <u>- 4</u> 月	7,262	7,262
Common stock Issuance of common stock	Trans. 1 - 1 - 4			enggerigi, ma <u>w</u> e	edekilerinen e n	(5,379)	(5,379)
Dividend reinvestment plan Employee stock options and awards(4)	19.		, ####################################			Y777 -	308
Employee Retirement Plan(3)	22	dan dugan j 💁		waa ayyaa 💆 🛚	772 330		837 352
Balance as of December 31, 2009	6,625	882	\$ 6,625	\$ 882	\$ 68,090	\$ 15,577	\$ 91,174
Net income			Triangan tuling		er intra results	7.620	7.620
Cash dividends declared Common stock			waie, bie Be	erine eri ll e	enteri di ni ni Ter		7,620
Issuance of common stock			ua see danata	aline e te tata, 🗒 n	ja a nasa sittiitä 1.	(5,677)	(5,677)
Dividend reinvestment plan Employee stock options and	18		18	namente et E	310	a North Carles and the Tolk	328
awards(4) Employee Retirement Plan(3)	9 <u>1</u>		91		1,231 358		1,322
Balance as of December 31, 2010	6,755	882	\$ 6,755	\$ 882		\$ 17,520	\$ 95,146
Net income Cash dividends declared	بيم	$\mathbb{R}^{1/2}\mathbb{R}^{n}\mathbb{R}^{n} \times \mathbb{R}^{n} \times \mathbb{R}^{n}$. ::::::::::::::::::::::::::::::::::::	, jakan ja	a didirikat a n	6,746	6,746
Common stock Issuance of common stock	· . — ·		sa Nem Ma <u>di</u>	ik ng sibilik ki y n.	naa laasan sa baara	(6,191)	(6,191)
Stock issuance Dividend reinvestment plan	888 21		888 :	Marina di Maleka	14,746	i.i <u>-</u> .	15,634
Employee stock options and	- 21				373	e egyasa ay 📆 i	394
awards(4) Employee Retirement Plan(3)	25 40	. 1 47 H <u>#</u> !	25 40		543 660		. 568 700
Balance as of December 31,	 .	 .	i Lavagega pij a	ALALA STATES			
2011	7,729	882	\$ 7,729	\$ 882	S 86,311	\$ 18,075	\$ 112,997

⁽¹⁾ At December 31, 2011, 2010, and 2009, Class A Common Stock had 15,000,000 shares authorized. For the same periods, shares issued were 7,753,730, 6,779,878 and 6,650,002, respectively.

The notes are an integral part of the consolidated financial statements.

⁽²⁾ At December 31, 2011, 2010, and 2009, Class B Common Stock had 1,040,000 shares authorized and 882,000 shares issued.

⁽³⁾ Artesian Resources Corporation registered 500,000 shares of Class A Common Stock available for purchase through the Artesian Retirement Plan and the Artesian Supplemental Retirement Plan.

⁽⁴⁾ Under the Equity Compensation Plan, effective May 25, 2005 Artesian Resources Corporation authorized up to 500,000 shares of Class A Common Stock for issuance of grants in forms of stock options, stock units, dividend equivalents and other stock-based awards, subject to adjustment in certain circumstances as discussed in the Plan.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

NOTE I

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation

The audited consolidated financial statements are presented in accordance with the requirements of Form 10-K and consequently include all the disclosures required in the consolidated financial statements included in the Company's annual report on Form 10-K.

As more fully discussed in Note 11 - Northern Sussex Regional Water Recycling Complex, LLC, Artesian Resources and Darin A. Lockwood, the owner of Northern Sussex Regional Water Recycling Complex, LLC, or NSRWRC, signed a Conclusion and Termination Agreement on August 6, 2010. Consequently, effective August 6, 2010, NSRWRC was deconsolidated from the Company's consolidated financial statements. The Company is no longer the primary beneficiary of NSRWRC and NSRWRC no longer constitutes a variable interest entity, or VIE, as defined by Financial Accounting Standards Board, or FASB, Accounting Standards Codification, or ASC, Topic 810.

Reclassification

Certain accounts in the prior year financial statements have been reclassified for comparative purposes to conform with the presentation in the current year financial statements. These reclassifications had no effect on net income or stockholders' equity.

Utility Subsidiary Accounting

The accounting records of Artesian Water Company, Inc., or Artesian Water, and Artesian Wastewater Management, Inc., or Artesian Wastewater, are maintained in accordance with the uniform system of accounts as prescribed by the Delaware Public Service Commission, or the DEPSC. The accounting records of Artesian Water Pennsylvania, Inc., or Artesian Water Pennsylvania, Inc., or Artesian Water Pennsylvania, Inc., or Artesian Water Pennsylvania, are maintained in accordance with the uniform system of accounts as prescribed by the Pennsylvania Public Utility Commission, or the PAPUC. The accounting records of Artesian Water Maryland, Inc., or Artesian Water Maryland, are maintained in accordance with the uniform system of accounts as prescribed by the Maryland Public Service Commission, or the MDPSC. All five subsidiaries follow the provisions of FASB ASC Topic 980, which provides guidance for companies in regulated industries.

Utility Plant

All additions to plant are recorded at cost. Cost includes direct labor, materials, and indirect charges for such items as transportation, supervision, pension, and other fringe benefits related to employees engaged in construction activities. When depreciable units of utility plant are retired, the cost of retired property, together with any cost associated with retirement and less any salvage value or proceeds received, is charged to accumulated depreciation. The rate settlement discussed in Item 1 –Business under the heading "Regulatory Matters" authorizes that effective January 1, 2012, any cost associated with retirement less any salvage value or proceeds received will be charged to a regulated retirement liability. This new approach will result in an approximately \$1.2 million releasification of utility plant to deferred credits and other liabilities on our Consolidated Balance Sheet in our fiscal year 2012. Maintenance, repairs, and replacement of minor items of plant are charged to expense as incurred.

In accordance with a rate order issued by the DEPSC, Artesian Water accrues an Allowance for Funds Used During Construction, or AFUDC. AFUDC, which represents the cost of funds devoted to construction projects through the date the project is placed in service, is capitalized as part of construction work in progress. The rate used for the AFUDC calculation is based on Artesian Water's weighted average cost of debt and the rate of return on equity authorized by the DEPSC. The rate used to capitalize AFUDC in 2011, 2010, and 2009 was 8.2%, 7.9%, and 7.7%, respectively.

Utility plant comprises: In thousands

Utility plant at original cost Estimated Useful Life (ln Years) 2011 2010 Utility plant in service-Water Utility plant in service-Water I loangible plant 5 loange of supply plant 5 loange of supply plant 1 facts 1 facts <td r<="" th=""><th></th><th></th><th></th><th></th><th></th><th></th><th>Dece</th><th>mber 31,</th></td>	<th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>Dece</th> <th>mber 31,</th>							Dece	mber 31,
Utility plant in service-Water 140 \$ 140 Intangible plant 45.85 \$ 17,247 16,422 Source of supply plant 35.62 59,302 57,168 Transmission and distribution plant 81 187,993 182,319 Mains 81 187,993 182,319 Services 39 30,918 29,770 Storage tanks 76 23,122 22,703 Mcters 26 19,915 17,208 Hydrants 60 102,41 9,678 General plant 3.31 44,857 42,645 Utility plant in service-Wastewater 3.31 44,857 42,645 Utility plant in service-Wastewater 81 6,266 4,944 General plant 3.31 1,167 1,015 Property beld for future use 3.31 1,167 1,015 Construction work in progress 4.894 5,521 Less – accumulated depreciation 430,407 414,633 Less – accumulated depreciation 77,010 6,9250	Utility plant at original cost				E		2011	2010	
Source of supply plant 45.85 17.247 16.412 Pumping and water treatment plant 35.62 59.302 57,168 Transmission and distribution plant Mains 81 187,993 182,319 Services 39 30,918 29,770 Storage tanks 76 23,122 22,703 Meters 26 19,915 17,208 Hydrants 60 10,241 9,678 General plant 3-31 44,857 42,645 Utility plant in service-Wastewater 81 6,266 4,944 Collection Mains & Lift Stations 81 6,266 4,944 General plant 3-31 1,107 1,015 Property held for future use - 13,157 13,489 Construction work in progress - 438,407 5,521 Less – accumulated depreciation 69,250 69,250	Utility plant in service-Water								
Pumping and water irreament plant 35-62 59,302 57,168 Transmission and distribution plant 81 187,993 182,319 Mains 39 30,918 29,770 Storage tanks 76 23,122 22,703 Mcters 26 19,915 17,208 Hydrants 60 10,241 9,678 General plant 3-31 44,857 42,645 Utility plant in service-Wastewater 3-31 11,248 11,611 Collection Mains & Lift Stations 81 6,266 4,944 General plant 3-31 1,107 1,015 Property held for future use	Intangible plant		ik usika di Militini		THIS SOLE				
Transmission and distribution plant Mains 81 187,993 182,319 Services 39 30,918 29,770 Storage tanks 76 23,122 22,703 Mcters 26 19,915 17,208 Hydrants 60 10,241 9,678 General plant 3-31 44,857 42,645 Utility plant in service-Wastewater Treatment and Disposal Plant 35-62 11,248 11,611 Collection Mains & Lift Stations 81 6,266 4,944 General plant 3-31 1,107 1,015 Property held for future use "13,157 13,489 Construction work in progress 4,894 5,521 Less – accumulated depreciation 430,407 44,633					4	45-85 35-67	17,247		
Scrives 39 30,918 29,770 Storage tanks 76 23,122 22,703 Meters 26 19,915 17,208 Hydrants 60 10,241 9,678 General plant 3.31 44,857 42,645 Utility plant in service-Wastewater Treatment and Disposal Plant 35-62 11,248 11,611 Collection Mains & Lift Stations 81 6,266 4,944 General plant 3.31 1,107 1,015 Property held for future use 3.31 1,107 10,155 Construction work in progress 4.894 5,521 Less – accumulated depreciation 430,407 414,633								37,100	
Storage tanks 76 23,122 22,703 Meters 26 19,915 17,208 Hydrants 60 10,241 9,678 General plant 331 44,857 42,645 Utility plant in service-Wastewater Treatment and Disposal Plant 35-62 11,248 11,611 Collection Mains & Lift Stations 81 6,266 4,944 General plant 3,31 1,107 1,015 Property held for future use 33,11 1,107 1,015 Construction work in progress 4,894 5,521 Less – accumulated depreciation 430,407 414,633 Property held for future use 77,010 69,250						81			
Meters 26 19,915 17,208 Hydrants 60 10,241 9,678 General plant 3-31 44,857 42,645 Utility plant in service-Wastewater Treatment and Disposal Plant 35-62 11,248 11,611 Collection Mains & Lift Stations 81 6,266 4,944 General plant 3-31 1,107 1,015 Property held for future use - 13,157 13,489 Construction work in progress - 4,894 5,521 Less – accumulated depreciation 430,407 414,633 - 77,010 69,250				in and an electric section of the se		39	30,918		
Hydrants 60 10,241 9,678 General plant 3.31 44,857 42,645 Utility plant in service-Wastewater Treatment and Disposal Plant 35-62 11,248 11,611 Collection Mains & Lift Stations 81 6,266 4,944 General plant 3.31 1,107 1,015 Property held for future use 33,157 13,489 Construction work in progress 430,407 414,633 Less – accumulated depreciation 77,010 69,250						γ 2	10 012		
Utility plant in service-Wastewater 35-62 11,248 11,611 Treatment and Disposal Plant 35-62 12,488 11,611 Collection Mains & Lift Stations 81 6,266 4,944 General plant 3-31 1,107 1,015 Property held for future use 13,157 13,489 Construction work in progress 4,894 5,521 Less – accumulated depreciation 430,407 414,633 Less – accumulated depreciation 77,010 69,250							10,241	9,678	
Utility plant in service-Wastewater 35-62 11,248 11,611 Treatment and Disposal Plant 35-62 12,648 11,611 Collection Mains & Lift Stations 81 6,266 4,944 General plant 3-31 1,107 1,015 Property held for future use 13,157 13,489 Construction work in progress 4,894 5,521 Less – accumulated depreciation 430,407 414,633 Less – accumulated depreciation 77,010 69,250	General plant		and a substitution of the	A STATE OF LIVE SECTION		3-31	44,857	42,645	
Collection Mains & Lift Stations 81 6.266 4,944 General plant 3-31 1,107 1,015 Property held for future use	Utility plant in service-Wastewater								
General plant 3-31 1,107 1,015 Property held for future use 13,157 13,489 Construction work in progress 4.894 5,521 Less – accumulated depreciation 430,407 414,633 77,010 69,250									
Property held for future use 13,157 13,489 Construction work in progress 4,894 5,521 Less – accumulated depreciation 430,407 414,633 77,010 69,250			Think I was a	e e la cere de egio de		81	6,266	4,944	
Construction work in progress 4,894 5,521 Less – accumulated depreciation 430,407 414,633 Less – accumulated depreciation 77,010 69,250	Осистая руаци					3-31	1,107	1,015	
430,407 414,633 Less – accumulated depreciation 77.010 69,250		El TVI Li Harvi		parantini ili			13,157	13,489	
Less – accumulated depreciation	Construction work in progress		e en	1.2.2.2		-	4.894	5,521	
	Less – accumulated depreciation	• *	and the second of the second	tropies a Martin	TOTAL THE HOUSE AND A				
			Company Com-	5 55 45 SERVICE		3.340444.416.	s 353,397		

Depreciation and Amortization

For financial reporting purposes, depreciation is recorded using the straight-line method at rates based on estimated economic useful lives, which range from 3 to 85 years. Composite depreciation rates for water utility plant were 2.22%, 2.18% and 2.25% for 2011, 2010 and 2009, respectively. In a rate order issued by the DEPSC, the Company was directed effective January 1, 1998 to begin using revised depreciation rates for utility plant. In rate orders issued by the DEPSC, Arcesian Water was directed, effective May 28, 1991 and August 25, 1992, to offset depreciation recorded on utility plant by depreciation on utility property funded by Contributions in Aid of Construction, or CIAC, and Advances for Construction, or Advances, respectively. This reduction in depreciation expense is also applied to outstanding CIAC and Advances. Other deferred assets are amortized using the straight-line method over applicable lives, which range from 2 to 40 years.

Regulatory Assets

FASB ASC Topic 980 stipulates generally accepted accounting principles for companies whose rates are established or subject to approvals by a third-party regulatory agency. Certain expenses are recoverable through rates charged to our customers, without a return on investment, and are deferred and amortized during future periods using various methods as permitted by the Delaware Public Service Commission, or DEPSC, the MDPSC and the PAPUC. Depreciation and salary study expenses are amortized on a straight-line basis over a period of five years and two years for all other expenses related to Delaware rate proceedings and applications to increase rates are amortized on a straight line basis over a period of five years or until the next rate increase application. Artesian Water recognizes an offsetting regulatory asset with respect to its postretirement benefit obligation (see Note 2 to our Financial Statements for a description of the Company's Postretirement Benefit Plan). The deferred income taxes will be amortized over future years as the tax effects of temporary differences previously flowed through to the customers reverse. Goodwill was recognized as a result of the acquisition of Mountain Hill in August 2008 and is currently being amortized on a straight-line basis over a period of five years. Deferred acquisition and franchise costs are the result of due diligence costs related to the December 2011 purchase of water assets in Cecil County, Maryland and the November 2010 purchase of the Port Deposit, Maryland water assets. Amortization of these deferred acquisition costs begin once the acquired assets are placed into service. The amortization of the Port Deposit acquisition began in November 2010 and the amortization of the Cecil County Acquisition began in November 2010 and the amortization of the Cecil County Acquisition began in December 2011, and both will be amortized over a period of twenty years. The termination of the Asset Purchase Agreements discussed in Item 1 - Business - Artesian Wastewater Mar

Regulatory assets at December 31, net of amortization, comprise:

In thousands		2011	2010
Postretirement benefit obligation 100 100 100 100 100 100 100 100 100 10	\$	567	. \$ 17.10.10.10.10.10.10.10.10.10.10.10.10.10.
Deferred income taxes Goodwill	٠	348	355
Deferred acquisition and franchise costs Expense of rate and regulatory proceedings			
•	<u>\$</u>	2,734	\$ 2,610

Impairment or Disposal of Long-Lived Assets

Our long-lived assets consist primarily of utility plant in service and regulatory assets. A review of our long-lived assets is performed in accordance with the requirements of FASB ASC Topic 360. In addition, the regulatory assets are reviewed for the continued application of FASB ASC Topic 360. The review determines whether there have been changes in circumstances or events that have occurred requiring adjustments to the carrying value of these assets. FASB ASC Topic 360 stipulates that adjustments to the carrying value of these assets would be made in instances where the inclusion in the rate-making process is unlikely.

Other Deferred Assets

Debt issuance costs are amortized over the term of the related debt, which ranges from 10 to 30 years. The investment in Co-Bank, which is a cooperative bank, is related to certain outstanding First Mortgage Bonds and is a required investment in the bank based on the underlying long term debt agreements. A large portion of other deferred assets, approximately \$0.4 million, is in relation to the Mountain Hill acquisition.

Other deferred assets at December 31, net of amortization, comprise:

In thousands			2011	2010
Debt issuance cost Investment in Co-Bank	(1, 1, 2, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3,	, \$, ,:,	2,228 \$ 2,294	2,300 2,067
Other	and the first transfer of the Electron of the First Contract of the First Contract of the Contract of the First Contract of the Contract of th	5	5,142 S	5,023

Advances for Construction

Water mains, services and hydrants, or cash advances to reimburse Artesian Water for its costs to construct water mains, services and hydrants are contributed to Artesian Water by customers, real estate developers and builders in order to extend water service to their properties. The value of these contributions is recorded as Advances for Construction. Artesian Water makes refunds on these advances over a specific period of time based on operating revenues generated by the specific plant or as new customers are connected to the mains. After all refunds are made, any remaining balance is transferred to CIAC.

Contributions in Aid of Construction

CIAC includes the non-refundable portion of advances for construction and direct contributions of water mains, services and hydrants, and wastewater treatment facilities and collection systems, or cash to reimburse our water and wastewater divisions for costs to construct water mains, services and hydrants, and wastewater treatment and disposal plant.

Income Taxes

Deferred income taxes are provided in accordance with FASB ASC Topic 740 on all differences between the tax basis of assets and liabilities and the amounts at which they are carried in the consolidated financial statements based on the enacted tax rates expected to be in effect when such temporary differences are expected to reverse. Under FASB ASC Topic 740, the Company analyzed its various tax positions and determined that no further entry, recognition or derecognition was required. The Company would recognize, if applicable, interest accrued and penalties related to unrecognized tax benefits in interest expense and in accordance with the regulations of the jurisdictions involved.

The Tax Reform Act of 1986 mandated that Advances and CIAC received subsequent to December 31, 1986, generally are taxable income. The 1996 Tax Act provided an exclusion from taxable income for CIAC and Advances received after June 12, 1996 by our utilities except for certain contributions for large services that are not included in rate base for rate-making purposes.

Investment tax credits were deferred through 1986 and are recognized as a reduction of deferred income tax expense over the estimated economic useful lives of the related assets.

Stock Compensation Plans

On May 25, 2005, the Company's stockholders approved a new Equity Compensation Plan, which authorizes up to 500,000 shares of Class A Non-Voting Common Stock, or Class A Stock, for issuance, referred to as the 2005 Equity Compensation Plan, or the Plan. Since May 25, 2005, no additional grants have been made under the Company's other stock-based compensation plans that were previously available. The Company accounts for stock options issued after January 1, 2006 under FASE ASC Topic 718. Compensation costs in the amount of \$120,000, \$111,000 and \$98,000 for awards and options granted in 2011, 2010 and 2009 respectively, were determined based on the fair value at the grant dates and those costs are being charged to income over the service period associated with the grants. The \$98,000 in 2009 was the amount amortized for stock options awarded in 2019 and 2009. The \$120,000 in 2011 was the amount amortized for stock options awarded in 2011 and 2010.

There was no stock compensation cost capitalized as part of an asset.

The fair value of each option grant is estimated using the Black-Scholes-Merton option pricing model with the following weighted-average assumptions used for grants issued in 2011, 2010 and 2009 under the 2005 Equity Compensation Plan (See Note 8, "Stock Compensation Plans").

				201	1		201	0	200)9
Dividend Yield	 - 1	-: -	1.5	4.0	%		 4.2	%	4.5	%
Expected Volatility				.25			.27		.26	
Risk Free Interest Rate				3.12	%	(1) 数据 数据 (1)	 3.38	% :: :: ::	2.81	%
Expected Term				8.36	years		8.97	years	7.06	years

The expected dividend yield was based on a 12 month rolling average of the Company's current dividend yield. The expected volatility is the standard deviation of the change in the natural logarithm of the stock price (expressed as an annual rate) for the expected term shown above. The expected term was based on historic exercise patterns for similar grants. The risk free interest rate is the 7-year Treasury Constant Maturity rate as of the date of the grants for 2008 and 10-year Treasury Constant Maturity rate as of the date of the 2010 and 2011 grants.

Shares of Class A Stock have been reserved for future issuance under the 2005 Equity Compensation Plan.

Revenue Recognition and Unbilled Revenues

Water service revenue for financial statement purposes includes amounts billed to customers on a quarterly or monthly cycle basis, depending on class of customer, and unbilled amounts based upon estimated usage from the date of the last meter reading to the end of the accounting period. As actual usage amounts are received, adjustments are made to the unbilled estimates in the next billing cycle based on the actual results.

Non-utility operating revenue is primarily derived from the design, construction and operation of contract water and wastewater projects. The Company recognizes non-utility operating revenue ratably over the service period with markup for overhead and profit. The Company records contract monthly fees for non-utility operating revenue when billed to the customer.

Other operating revenue includes wastewater service revenue derived from monthly fixed fees billed to customers, and which is recorded when billed. Service line protection plan revenues are recognized on an accrual basis.

Accounts Receivable

Accounts receivable are recorded at the invoiced amounts. The allowance for doubtful accounts is the Company's best estimate of the amount of probable credit losses in our existing accounts receivable. The Company reviews the allowance for doubtful accounts on a quarterly basis. Account balances are written off against the allowance when it is probable the receivable will not be recovered. The allowance for doubtful accounts was \$0.2 million at December 31, 2011 and December 31, 2010. The corresponding expense for the year ended December 31, 2011 and 2010 was \$0.3 million and \$0.4 million, respectively. The following table summarizes the changes in the Company's accounts receivable balance:

				December 31,	
In thousands			2011	2010	2009
Customer accounts receivable – water Other		or no local darker	\$ 3,390 1,823	\$	\$: 3,039 2,608
	The state of the second		5,213 216	5,324 230	5,647 142
Net accounts receivable		The state of the s	\$ 4,997	\$ 5,094	\$ 5,505

The activities in the allowance for doubtful accounts are as follows:

	_			L	vecember 31,	
In thousands	_	201	1	_	2010	2009
Beginning balance	\$		230	\$	142	\$ 106
Allowance adjustments Recoveries			262 111		370 78	291
Write off of uncollectible accounts	_		(387)		(360)	(329)
Ending balance	<u>\$</u>		216	<u> </u>	230	<u>\$ 142</u>

Cash and Cash Equivalents

For purposes of the Consolidated Statement of Cash Flows. Artesian Resources considers all temporary cash investments with an original maturity of three months or less to be cash equivalents. Artesian Resource's and its subsidiaries utilize their bank's zero balance account disbursement service to reduce the use of their lines of credit by funding checks as they are presented to the bank for payment rather than at issuance. If the checks currently outstanding, but not yet funded, exceed the cash balance on our books, the net liability is recorded as a current liability on the consolidated balance sheet in the Overdraft Payable account.

Use of Estimates in the Preparation of Consolidated Financial Statements

The consolidated financial statements were prepared in conformity with generally accepted accounting principles in the U.S., which require management to make estimates about the reported amounts of assets and liabilities including unbilled revenues, reserve for a portion of revenues received under temporary rates and regulatory asset recovery and contingent assets and liabilities at the date of the consolidated financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from management's estimate.

NOTE 2

FAIR VALUE OF FINANCIAL INSTRUMENTS

The following methods and assumptions were used to estimate the fair value of each class of financial instruments for which it is practicable to estimate that value.

Current Assets and Liabilities

For those current assets and liabilities that are considered financial instruments, the carrying amounts approximate fair value because of the short maturity of those instruments.

Long-term Financial Liabilities

The fair value of Artesian Resources' long-term debt as of December 31, 2011 and December 31, 2010, determined by discounting their future cash flows using current market interest rates on similar instruments with comparable maturities as guided under FASB ASC 825 are shown below:

In thousands		Decem	ber 31,
		2011	2010
Carrying amount		\$ 108,257	\$ 106,606
Estimated fair value	ti militari mamama da awa ta ya 1	127,912	113,150

The fair value of Advances for Construction cannot be reasonably estimated due to the inability to accurately estimate the timing and amounts of future refunds expected to be paid over the life of the contracts. Refund payments are based on the water sales to new customers in the particular development constructed. The fair value of Advances for Construction would be less than the carrying amount because these financial instruments are non-interest bearing.

NOTE 3

INCOME TAXES

Deferred income taxes reflect temporary differences between the valuation of assets and liabilities for financial and tax reporting.

As of December 31, 2011, Artesian Resources has federal net operating loss carry-forwards aggregating approximately \$6.6 million, which will expire if unused by 2031. As of December 31, 2011, Artesian Resources has separate company state net operating loss carry-forwards aggregating approximately \$15.9 million. These net operating loss carry-forwards will expire if unused between 2024 and 2031. Artesian Resources has recorded a valuation allowance to reflect the estimated amount of deferred tax assets that may not be realized due to the expiration of the state net operating loss carry-forwards. Management believes that it is more likely than not that the Company will realize the benefits of these net deferred tax assets. The valuation allowance increased from approximately \$45,000 in 2010 to approximately \$53,000 in 2011.

At December 31, 2011, for federal income tax purposes, there were alternative minimum tax credit carry-forwards aggregating \$3.7 million resulting from the payment of alternative minimum tax in current and prior years. These alternative minimum tax credit carry-forwards may be carried forward indefinitely to offset future regular federal income taxes.

Under FASB ASC Topic 740, an uncertain tax position represents our expected treatment of a tax position taken, or planned to be taken in the future, that has not been reflected in measuring income tax expense for financial reporting purposes. As a result of our review of our tax positions, we determined that we had no material uncertain tax positions. The Company would recognize, if applicable, interest accrued and penalties related to unrecognized tax benefits in interest expense and in accordance with the regulations of the jurisdictions involved. There were no such interest and penalty charges for the years ended December 31, 2011 or December 31, 2010. The Company remains subject to examination by state authorities for tax years 2008 through 2011 and by federal authorities for the tax years 2009 through 2011. During the second quarter of 2010, the Internal Revenue Service, or IRS, conducted an examination of the Company's Federal income tax returns for 2007 and 2008. The IRS has proposed no changes to the 2007 consolidated corporate income tax return. The IRS made changes to the tax depreciation expense, which is related to the bonus depreciation calculation, on the 2008 consolidated corporate income tax return in the amount of approximately \$1.9 million. This change does not constitute a disallowance of a deduction, but only a deferral of such deduction. The depreciation expense will be taken in subsequent years over the remaining tax lives of the applicable assets. This adjustment reduces the Net Operating Loss generated in 2008 by the same amount. The Company agrees with this change.

Components of Income Tax Expense In thousands				For the	se Year Ended December 3	81.
In inousanas State income taxes	and the second second			2011	2010	2009
Current Deferred	44 7 74		Marian Santa	5 106 994	\$ 127 984	\$ 64 996
Total state income tax expense				1,100	\$ 1,111	\$ 1,060
	, and the second of the second	estares electrications	and the second of	Forth	e Year Ended December 3	Ng Turker beretarikan S ul
Federal income taxes				2011	2010	2009
Current	and the state of t	and the second		3,554	\$ 823 3,148	\$ 52 3,748
Deferred Fotal federal income tax expense		11		3,554	\$ 3,971	\$ 3,800
Reconciliation of effective tax rate:			For the Year Ended	December 31,		
Reconciliation of effective tax rate: In thousands	2011	2011	For the Year Ended 2010	2010	2009 Amount	2009 Percent
In thousands Reconciliation of effective tax rate	Amount	Percent	2010 Amount	2010 Percent	2009 Amount \$ 12,153%	Percent
In thousands Reconciliation of effective tax rate Income before federal and state income taxes Amount computed at statutory	Amount \$ 11,401%		2010 Amount	2010 Percent	Amount	Percent
In thousands Reconciliation of effective tax rate Income before federal and state income taxes Amount computed at statutory rate Reconciling items State income tax-net of federal tax benefit	Amount	Percent 100.0 \$	2010 Amount	2010 Percent	Amount 12,153% 4,132	Percent 100.0
In thousands Reconciliation of effective tax rate Income before federal and state income taxes Amount computed at statutory rate Reconciling items	Amount \$ 11,401% 3,876 711	Percent 100.0 \$ 34.0 6.2 0.6	2010 Amount 12,702% 4,319 726	2010 Percent 100.6 34.0	Amount 12,153% 4,132 683	Percent 100.0
In thousands Reconciliation of effective tax rate Income before federal and state income taxes Amount computed at statutory rate Reconciling items State income tax-net of federal tax benefit Other	Amount \$ 11,401% \$ 3,876 711 67	Percent 100.0 \$ 34.0 6.2 0.6	2010 Amount 12,702% 4,319 726 37	2010 Percent 100.0 34.0 5.7 0.3	Amount \$ 12,153% 4,132 683 45	Percent 100.0 34.0 5.6 0.4

Deferred income taxes at December 31, 2011, 2010, and 2009 were comprised of the following:

In thousands		For 1 2011	he Year Ended December 2010	31,
Deferred tax assets related to: Federal alternative minimum tax credit carry-forwards Federal and state operating loss carry-forwards Bad debt allowance Valuation allowance Stock options Other Total deferred tax assets.	Aprikalis Principalis Principalis Principalis	\$ 3,688 3,077 127 (53) 251 344 \$ 7,434	\$ 3,775 2,521 132 (45) 196 \$ 6,579	\$ 2,547 4,899 97 (37) 214 \$ 7,720
Peferred tax liabilities related to: Property plant and equipment basis differences Expenses of rate proceedings Property taxes Other Total deferred tax liabilities Net deferred tax liability	. Halle Letter for He Herotropie for Letter Herotropie Herotropie Josef Herotropie Herotropie	\$ (48,681) (144) (494) (619) \$ (49,938) \$ (42,504)	\$ (43,767) (18) (470) (341) \$ (44,596) \$ (38,017)	\$ (41,410) (91) (486) (249) \$ (42,236) \$ (34,516)
Deferred taxes, which are classified into a net current and non-current balance, are presented in the balance Current deferred tax liability Non-current deferred tax liability Net deferred tax liability	sheet as follows:	\$ (772) (41,732) \$ (42,584)	(459) (37,558) (38,017)	\$ (439) (34,077) \$ (34,516)
Schedule of Valuation Allowance In thousands	Balance at Beginning Of Period	Additions Charged to Costs and Expenses	Deductions	Balance at End of Period
Classification For the Year Ended December 31, 2011 Valuation allowance for deferred tax assets \$ For the Year Ended December 31, 2010 Valuation allowance for deferred tax assets \$ For the Year Ended December 31, 2009 Valuation allowance for deferred tax assets \$ \$ \$	45 37 71	•		\$ 53 \$ 45 \$ 37

NOTE 4

PREFERRED STOCK

As of December 31, 2011 and 2010, Artesian Resources had no preferred stock outstanding. Artesian Resources has 100,000 shares of \$1.00 par value Series Preferred stock authorized but unissued.

NOTE 5

COMMON STOCK AND ADDITIONAL PAID-IN CAPITAL

The Class A Non-Voting Common Stock, or Class A Stock, of Artesian Resources trades on the NASDAQ Global Select Market under the symbol ARTNA. The Class B Common Stock, or Class B Stock, of Artesian Resources trades on the NASDAQ's OTC Bulletin Board under the symbol ARTNB. The rights of the holders of the Class A Stock and the Class B Stock are identical, except with respect to voting

Under Artesian Resources' dividend reinvestment plan, which allows for reinvestment of cash dividends and optional cash payments, stockholders were issued 21,233, 18,082 and 19,277 shares at fair market value for the investment of \$395,000, \$328,000, and \$308,000 of their monies in the years 2011, 2010, and 2009, respectively.

NOTE 6

DEBT

At December 31, 2011, Artesian Resources had a \$40 million line of credit with Citizens Bank, or Citizens, which is available to all subsidiaries of Artesian Resources. As of December 31, 2011, there was \$28.3 million of available funds under this line of credit. The interest rate for borrowings under this line is the London Interbank Offered Rate, or LIBOR, plus 1.00%. This is a demand line of credit and therefore the financial institution may demand payment for any outstanding amounts at any time. The term of this line of credit expires on the earlier of May 31, 2012 or any date on which Citizens demands nayment

At December 31, 2011, Artesian Water had a \$20 million line of credit with CoBank, ACB, or CoBank, that allows for the financing of operations for Artesian Water, with up to \$10 million of this line available for the operations of Artesian Water Maryland. As of December 31, 2011, there were no borrowings under this line of credit. The interest rate for borrowings under this line is LIBOR plus 1.50%. The term of this line of credit expires on January 16, 2013.

On July 20, 2011, the Company completed the sale of 804,290 shares of its Class A Stock. The net proceeds (after deducting underwriting discounts and commissions and offering expenses) of approximately \$14.1 million were used to fund a paid-in capital contribution in the same amount to Artesian Water. Artesian Water used the paid-in capital contribution to repay short-term borrowings (including borrowings incurred under our line of credit with Citizens that is available to all of our subsidiaries) incurred primarily to finance expenses associated with its construction program, including investment in utility plant and equipment, and to fund capital expenditures and other general corporate purposes.

On August 15, 2011, the Company completed the sale of an additional \$4,000 shares of its Class A Stock, in accordance with the option granted to the underwriters to cover over-allotments associated with our July 2011 stock offering. The net proceeds of approximately \$1.5 million were used to fund a paid-in capital contribution in the same amount to Artesian Water as noted above.

Pursuant to the Termination Agreement between Artesian Resources and Darin A. Lockwood signed on August 6, 2010, Artesian Resources purchased the 75-acre parcet of land, previously purchased by Darin A. Lockwood on July 1, 2008, for the operation of the wastewater facility known as the Northern Sussex Regional Water Recharge Complex, or NSRWRC. The Company purchased the land (with a carrying value of \$5.2 million) and all engineering and design work (with a carrying value of \$2.7 million) by paying off the \$7.9 million remaining balance of the NSRWRC's construction loan with a financial institution secured by the 75-acre parcet that was previously guaranteed by the Company. There is no other security pledged for the 75-acre parcet of land.

Long-term debt consists of:

In thousands First mortgage bonds	Dесел 2011	nber 31, 2010
Series O, 8.17%, due December 29, 2020 Series P, 6.58%, due January 31, 2018 Series Q, 4.75%, due December 1, 2043 Series R, 5.96%, due December 31, 2028 Series S, 6.73%, due December 31, 2033	20,000 25,000 15,400 25,000 13,200 98,600	\$ 20,000 25,000 15,400 25,000 13,800 99,200
State revolving fund loans 4.48%, due August 1, 2021 3.57%, due September 1, 2023 3.64%, due May 1, 2025 3.41%, due February 1, 2031 3.40%, due July 1, 2032	2,624 1,010 1,667 2,993 783	2,827 1,076 1,761 581 ——————————————————————————————————
Notes Payable	580 580	1,161 1,161
Sub-total Constitution (principal amount)	108,257 1,718	106,606 1,545
Total long-term debt S Payments of principal amounts due during the next five years and thereafter:	106,539	\$ 105,061
In thousands 2012 2013 2014 2015 First Mortgage bonds \$ 600 \$ 600 \$ 600 \$ 600 \$ 600 \$ 500 \$ 600 <td>2016 600 601 </td> <td>\$ 95,600 6,269 \$ 101.869</td>	2016 600 601 	\$ 95,600 6,269 \$ 101.869

NOTE 7

NON-UTILITY OPERATING REVENUE AND EXPENSES

Non-utility operating revenue consisted of \$1.9 million, \$3.0 million, and \$3.0 million recognized by Artesian Utility in 2011, 2010 and 2009, respectively. In addition, \$2.1 million, \$1.7 million and \$1.3 million was from Artesian Resources' water and sewer Service Line Protection Plans in 2011, 2010 and 2009, respectively. The Service Line Protection Plans provide coverage for all material and labor required nor replace participants' leaking water and leaking or clogged sewer service lines up to an annual limit. An additional \$175,000, \$539,000 and \$496,000 in revenue was recognized in 2011, 2010 and 2009, respectively, from Artesian Consulting Engineers for design and engineering services to developers for residential and commercial development. As a result of the decline in new housing and development due to the economic downturn, the need for development and architectural services has remained depressed. Therefore, in April 2011, management decided to reduce staffing levels and reorganize the business. Artesian Consulting Engineers will no longer provide development and architectural services to outside third parties. Artesian Consulting Engineers will continue to work with existing clients on projects already in progress for engineering services until those projects are complete. Artesian will continue to provide design and engineering contract services through our Artesian Utility subsidiary.

Non-utility operating expenses are as follows:

In thousands	2011	2010	2009
Artesian Utility	1,823 \$	2,311 \$	2,308
Artesian Development	39	24	
Artesian Resources	993	847	660
Artesian Consulting Engineers	293	598	435
Total	\$ 3,148 \$	3,780 \$	3,403

NOTE 8

STOCK COMPENSATION PLANS

In 1992, the Company instituted the 1992 Non-Qualified Stock Option Plan, which was subsequently amended in 1998. The number of authorized shares was 375,000. Options to purchase shares of Class A Stock were granted to employees and directors of the Company. Employees who were not executive officers or directors were eligible to receive options priced at not less than 85% of the fair market value on the date of grant, option prices for directors and officers of the Company was 90% of the fair market value. Effective May 25, 2005, no additional grants have been made from this plan.

In 1996, the Company instituted the Incentive Stock Option Plan under which the Company was authorized to grant options up to 150,000 shares of Class A Stock to its key employees and officers. Options were granted at the fair market value on the date of grant. The Company accelerated vesting for certain incentive stock options held by officers and directors in anticipation of FASB ASC Topic 718, which applies to stock options issued after January 1, 2006. Effective May 25, 2005, no additional grants have been made from this plan.

On May 25, 2005, the Company adopted the 2005 Equity Compensation Plan, or the Plan provides that grants may be in any of the following forms: incentive stock options, nonqualified stock options, stock units, stock awards, dividend equivalents and other stock-based awards. The Plan is administered and interpreted by the Compensation Committee of the Board of Directors, or the Committee. The Committee has the authority to determine the individuals to whom grants will be made under the Plan, determine the type, size and terms of the grants, determine the time when grants when the made and the duration of any applicable exercise or restriction period (subject to the limitations of the Plan) and deal with any other matters arising under the Plan. The Committee presently consists of three directors, each of whom is a non-employee director of the Company. All of the employees of the Company and its subsidiaries are eligible for grants under the Plan. Non-employee directors of the Company are also eligible to receive grants under the Plan.

The following summary reflects changes in the shares of Class A Stock under option:

	2011 Shares	2011 Weighted Average Exercise Price	2010 Shares	2010 Weighted Average Exercise Price	2009 Shares	2009 Weighted Average Exercise Price
Plan options						
Outstanding at beginning of year	440,800	\$ 17.18	497,889	\$ 15.91	530,921	\$ 15.14
Granted	33.750	19.06	33,750	18.61	33,750	15.26
Exercised	(24,550)	11.87		10.75	(65,132)	9.48
Expired				***	(1,650)	9.33
Outstanding at end of year	450,000	\$ 17.61	440,800	\$ 17.18	497,889	\$ 15.91
Options exercisable at year end	416,250	[\$] 17.49	407,050	\$ 17.06	464,139	\$ 15.95

The fair value per share of options granted during 2011, 2010, and 2009 were \$3.50, \$3.73 and \$2.56 respectively, as estimated using the Black-Scholes Merton option pricing model. The total intrinsic value of options exercised during 2011, 2010 and 2009 were \$167,000, \$700,000 and \$427,000, respectively. There were no fully vested shares granted during 2011. During 2011, we received \$292,000 in cash from the exercise of options, with a \$66,000 tax benefit realized during the period.

The following tables summarize information about employee and director stock options outstanding at December 31, 2011:

Options Outstanding Range of Exercise Price\$12.40 - \$18.44 \$18.45 - \$21.12	Shares Outstanding at December 31, 2011	Weighted Average Remaining Life	Weighted Average Exercise Price	Aggregate Intrinsic Value
	216,000	3.33 Years	\$15.45	\$729,844
	234,000	5.60 Years	\$19.60	\$7,425
Options Exercisable Range of Exercise Price \$12.40 - \$18.44 \$18.45 - \$21.12	Shares Exercisable at December 31, 2011 216,000 200,250	Weighted Average Remaining Life 3,33 Years 4.96 Years	Weighted Average Exercise Price \$15.45 \$19.69	\$729,844 \$7,425

As of December 31, 2011, there was \$44,000 of total unrecognized expense related to non-vested option shares granted under the Plan. The cost will be recognized over the remaining 0.4 years vesting period of the unvested options.

NOTE 9

EMPLOYEE BENEFIT PLANS

401(k) Plan

Artesian Resources has a defined contribution 401(k) Salary Deduction Plan, or the 401(k) Plan, which covers substantially all employees. Under the terms of the 401(k) Plan, Artesian Resources contributed 2% of eligible salaries and wages and matched employee contributions up to 6% of gross pay at a rate of 50%. Artesian Resources may, at its option, make additional contributions of up to 3% of eligible salaries and wages. No such additional contributions were made in 2011, 2010 and 2009. The 401(k) Plan expenses, which include Company contributions and administrative fees, for the years 2011, 2010 and 2009, were approximately \$719,000, \$681,000, and \$618,000, respectively.

Supplemental Pension Plan

Effective October 1, 1994, Artesian Water established a Supplemental Pension Plan, or the Supplemental Plan, to provide additional retirement benefits to full-time employees hired prior to April 26, 1994. The Supplemental Plan is a defined contribution plan that enables employees to save for future retiree medical costs, which will be paid by employees. The Supplemental Plan accomplishes this objective by providing additional cash resources to employees upon a termination of employment or retirement, to meet the cost of future medical expenses. Artesian Water has established a contribution 1994, These individuals are referred to as the Transition Group. Effective November 1, 1994, individuals eligible for the Transition Group had the opportunity to defer compensation to the Supplemental Plan, and to receive a transition matching contribution for 5 years. Each one-dollar of eligible salaries and wages deferred by the Transition Group was matched with three, four, or five dollars by Artesian Water based on the employee's years of service subject to certain limitations under the federal tax rules. Plan expenses, which include Company contributions and administrative fees, for the years 2011, 2010 and 2009, were approximately \$264,000, \$256,000, and \$268,000, respectively.

Postretirement Benefit Plan

Artesian Water has a Postretirement Benefit Plan, or the Benefit Plan, which provides medical and life insurance benefits to certain retired employees. Prior to the amendment of the Benefit Plan, substantially all employees could become eligible for these benefits if they reached retirement age while still working for Artesian Water. The amendment excludes any current employees from becoming eligible for these benefits upon retirement.

FASB ASC Topic 715 stipulates that Artesian Water accrue the expected cost of providing postretirement health care and life insurance benefits as employees render the services necessary to earn the benefits. Artesian Water recognizes an offsetting regulatory asset with respect to its post retirement liability. This asset is recorded based on the DEPSC order, which permits Artesian Water to continue recovery of postretirement health care and life insurance expense on a pay-as-you-go basis for the remaining cligible employees. Further, expenses recovery as a percentage of rates is expected to remain generally constant over the initial years, and then decline until the obligation is liquidated. The amounts recognized in consolidated financial statements are determined based on an actuarial basis, which uses assumptions about inflation, mortality, medical trend rates and discount rates. A change in these assumptions could cause actual results to differ from those reported. Amounts charged to expense were \$112,060, \$115,000, and \$114,000 for 2011, 2010 and 2009, respectively.

The Company uses December 31 as the measurement date to determine the postretirement benefit obligation. According to our actuarial report, the funded status of our defined benefit postretirement plan was calculated contemplating FASB ASC Topic 715 and the obligation is recorded at that amount. There was no other comprehensive income impact because we record a regulatory asset as provided by FASB ASC Topic 980. Additional disclosures required for our postretirement benefit obligation are presented below.

Benefit	Obligations	and	Funded	Status
---------	-------------	-----	--------	--------

In thousands					Year Ended December 31	
Change in Accumulated Postretirement Benefit Obligation					011	2010
Accumulated Postretirement Benefit Obligation at the Beginning of the Year	rio di Salatania	way shirt		Sirje e deletedj	678 \$	785
Service Cost					***	
Interest Cost Actuarial (Gain) or Loss			all blackfield bill	E. P. Lengther E.	34 (1) (1) (1)	44,
Benefits Paid	e 1171	and a substitute of	. Proposite	Historia e 🔏	123 117)	(40)
Plan Participant's Contributions				· · · · · · · · · · · · · · · · · · ·	5	4
Accumulated Postretirement Benefit Obligation at the End of the Year	and the state of the same		simportario de la compa	71 Tule 1 Tule 1	723	678
Change in Plan Assets Fair Value of Plan Assets at the Beginning of the Year	ter early a terms.	mamaan in aa la		*********		
Benefits Paid					117)	(115)
Employer Contributions	ala a di basa da la	endalah bilang		aran dan <mark>'</mark>	112	111
Plan Participant's Contributions						4
Fair Value of Assets at the End of the Year Net Amount Recognized			ic bytawic	ana ka Tirang		, : — -
Funded Status	Entertain the second	rando de la composição de			723)	(678)
Unrecognized Transition Obligation Asset				•	17	26
Unrecognized Net Gain or Loss					139	15
Net Amount Recognized:					567)	(637)
Amounts Recognized in the Statement of Financial Position Accrued Benefit Liability-Current						
Accrued Benefit Liability-Noncurrent Accrued Benefit Liability-Noncurrent	er til film i mangati militi	al de la company			112) 455)	(112) (525)
Not Amount Decemined		7 7 7 8 8 8	ia di ancardori fallifico. !		567) \$	(637)
Weighted Average Assumptions at the End of the Year	Total Carlo Barrell			Taran digit		
Discount Rate	to the first of the second second		e en europe en oordelde oorde.		1.50%	5.50%
Assumed Health Care Cost Trend Rates Health Care Cost Trend Rate Assumed for Next Year					7.00%	7.00%
Ultimate Rate		CLEMENTS FR	. I Burning Hale	ee i si	5.50%	4,50%
Year that the Ultimate Rate is Reached					015	2014

Contributions

Artesian Water expects to contribute \$111,500 to its postretirement benefit plan in 2012.

The following table represents the approximate annual benefits expected to be paid for the years ended December 31:

In thousands		Other Benefits
2012		\$ · · · 112
2013 2014	the state of the common of the property of the common of t	
2015 2016		. 77
2017 through 2020		\$ 727

NOTE 10

COMMITMENTS AND CONTINGENCIES

Leases

In October 1997, Artesian Water entered into a 33-year operating lease for a parcel of land with improvements located in South Bethany, a municipality in Sussex County, Delaware. The annual lease payments increase each year by the most recent increase in the Consumer Price Index for Urban Workers, CPI-U, as published by the U.S. Department of Labor, Bureau of Labor Statistics. At each eleventh year of the lease term, the annual lease payment shall be determined based on the fair market value of the parcel of land. Rental payments for 2011, 2010 and 2009 were \$15,300, \$12,700, and \$12,600, respectively. The future minimum rental payment as disclosed in the following table is calculated using CPI-U as of October 31, 2011 as well as any adjustments for appraisals conducted to determine the fair market value of the parcel of land.

During 2003, Artesian Resources entered into a 40-year easement to acquire an easement to access, operate, maintain, repair, improve, replace and connect Artesian's water system to a well, including a parcel of land around the well. Easement payments for 2011, 2010 and 2009 were \$31,200, \$30,000 and \$29,000, respectively.

In October 2006, Artesian Water entered into a 3-year contract for office space located in Sussex County, Delaware. In October 2009 the contract term was extended for an additional year and therefore ended in October 2010. Rent payments for 2010 and 2009 were \$40,000 and \$48,000, respectively.

Artesian Wastewater entered into a perpetual agreement for the use of approximately 460 acres of land in Sussex County, Delaware for wastewater disposal. Beginning January 2007, Artesian Wastewater is required to pay a minimum of \$40,000 per year for the use of this land. Once disposal operations begin, the monthly fee will be contingent on the average number of gallons of wastewater disposed on the properties. Payments for 2011, 2010 and 2009 were \$40,000 each year. The agreement can be terminated by giving 180-day notice prior to the termination date.

During September 2007, Artesian Water entered into a 3-year contract for office space located in New Castle County, Delaware. The contract ended in August 2010. This location was used as general office space while the Artesian Water main office space was being renovated. Rent payments during 2010 and 2009 were \$53,000 and \$79,000, respectively.

Future minimum annual rental payments related to operating leases for the years subsequent to 2011 are as follows:

In thousands		
2012 Harrischer Ausgehöre Ausgehöre der Steiner Beiter der Berteiten der Steine Ausgehöre Steine Steine Beiter	2	68
2013		49
2014年中,中国中国中国中国中国中国中国中国中国中国中国中国中国中国中国中国中国中国中		51
2015		52
2016年17日,在美国大学的大学中的工作中的工作,但是一个工作,是是是是是一个专家的工作。		54
2017 through 2043		1,680
o karang Mangangangang palabagan kalabarang di kabang terbagan bermalah kang palabagan karang binang mengang k	<u>s</u>	1.954
一大,是"我我我想到这一大,我们就是一个一样,我们就是一个一样的人,我们就是一个一样,我们就是一个一样,我们就会一个一样,我们就会一样,我们就是一个一个一个一个		

Interconnections

Artesian Water has one water service interconnection agreement with a neighboring utility, Chester Water Authority, which requires minimum annual purchases. Rates charged under this agreement are subject to change. Effective August 1, 1997, Artesian Water renegotiated the contract with the Chester Water Authority to, among other things, reduce the minimum purchase requirements from 1,459 million gallons to 1,095 million gallons annually, calculated as 3 mgd times the number of calendar days in a year. The agreement is extended through the year 2021.

The minimum annual purchase commitments for all interconnection agreements for 2012 through 2016 and the aggregate total for the years 2017 through 2021, calculated at the noticed rates, are as follows:

In the	sands	
2012	en kristina in alto til og de ar og og gjeggag i tiliteti til kristina fra en ar den hantiletigtet et kiladi. 🛍 i lidik i 🛍	3,791
1011		2 72N
2014	an dan kanan merebi dikade di edibik merengah en bi kalen bidi didukk engan binya na angan berebi ber	3,780
2015		3.780
2016	tan dalamayan da gabarar sasaring ili mada kan na nabakaran banarin ili san ili ili ili ili mada kan kanakaran banan an	3,791
2017	rough 2021	18,913
44		37,835

Expenses for purchased water were \$3.8 million, \$3.6 million, and \$3.3 million for the years ended December 31, 2011, 2010 and 2009, respectively.

Other Commitment

In 2005, Artesian Water entered into a 6-year agreement with Utility Service Co., Inc. to clean and paint tanks from 2006 to 2011 for \$1.9 million. The tank painting expense for 2011, 2010 and 2009 was \$344,000, \$364,000, and \$358,000. In 2011, Artesian Water entered into a 2-year agreement with Southern Corrosion Inc. to clean and paint tanks in 2012 and 2013. Pursuant to the 2-year agreement, the expenditure committed for the years 2012 through 2013 is \$623,000. Also, in 2011, following the purchase of water assets from Cecil County, Maryland, Artesian Water Maryland assumed two agreements with Utility Service Co., Inc. to clean and paint tanks. The agreements can be renewed annually. The expenditure committed for both agreements in 2012 is \$55,000.

Budgeted mandatory utility plant expenditures, due to planned governmental highway projects, which require the relocation of Artesian Water's water service mains, expected to be incurred in 2012 through 2016 are as follows:

	and the control of the production of the control of	\$	1,655
2013 2014			950 525
2015 2016	1000000000000000000000000000000000000	<u>s</u>	50 550 3,730

The exact timing and extent of these relocation projects is controlled primarily by the Delaware Department of Transportation.

Litization

Artesian Resources and its subsidiaries are subject to legal proceedings in the ordinary course of business. Any amounts from such legal proceedings that are probable and reasonably estimable are reflected in the financial statements.

Related to the ongoing litigation with Chester Water Authority discussed in Item 1A. Risk Factors of this Form 10-K, we have approximately \$1.1 million and \$0.4 million of accrued expenses recorded on our Consolidated Balance Sheets as of December 31, 2011 and December 31, 2010, respectively. These accrued expenses represent the disputed portion of Chester Water Authority's rate increases and have been withheld from payments to Chester Water Authority pending the outcome of the litigation.

NOTE II

NORTHERN SUSSEX REGIONAL WATER RECYCLING COMPLEX. LLC

On August 6, 2010, Artesian Resources, on behalf of itself and all applicable subsidiaries, signed a Conclusion and Termination Agreement, or Termination Agreement, with Darin A. Lockwood, on behalf of himself and all applicable business entities in which he has an interest, or Lockwood, including without limitation the NSRWRC, a business entity owned by Lockwood, pursuant to which all contracts and agreements with Lockwood and NSRWRC were cancelled except as set forth below.

The Termination Agreement supersedes and terminates all contracts and agreements previously existing between the parties, including the cancellation of the Wastewater Services Agreement between Artesian Utility and NSRWRC for the design, construction and operation of the Northern Sussex Regional Water Recycling Complex, a wastewater treatment facility to be located in Sussex County, Delaware. Artesian Wastewater will manage the design and construction of the facility going forward and, once constructed, the operation of the facility. Other contracts cancelled by the Termination Agreement include a sublease agreement for office space, an asset purchase agreement and a consulting agreement. Any other contracts or business relationships between Artesian Resources and Lockwood not specifically noted were also cancelled with no additional compensation paid to either party. Pursuant to the Termination Agreement, Lockwood received a final net settlement payment of \$800,000 including deposit. In addition, on August 6, 2010, Artesian Resources and Lockwood entered into a confidentiality agreement and covenant not to compete.

Pursuant to the Termination Agreement, Artesian Wastewater purchased the 75-acre parcel of land, purchased by Lockwood on July 1, 2008, for the operation of the wastewater facility known as the Northern Sussex Regional Water Recharge Complex and entered into a Water and Wastewater Easement Agreement that provides Artesian Wastewater right of way to a portion of land adjacent to the 75-acre parcel of land. The Company purchased the land (with a carrying value of \$5.2 million) and all engineering and design work (with a carrying value of \$2.7 million) by paying off the \$7.9 million remaining balance of the NSRWRC's construction loan with a financial institution secured by the 75-acre parcel that was previously guaranteed by the Company. There is no other security pledged for the 75-acre parcel of land. No gain was recognized as a result of the Termination Agreement since the assets were purchased at their carrying cost on NSRWRC's balance sheet and the loan concurrently repaid equaled the carrying value of the assets at the date of the Termination Agreement.

As a result of the Termination Agreement, effective August 6, 2010, NSRWRC was deconsolidated from the Company's consolidated financial statements. The Company is no longer the primary beneficiary of NSRWRC and NSRWRC no longer constitutes a VIE, as defined by FASB ASC Topic 810. See Note 2 - Basis of Presentation. The deconsolidation of NSRWRC resulted in the reclassification of the facility from non-utility property to utility plant on our Consolidated Balance Sheet.

NOTE 12

RELATED PARTY TRANSACTIONS

Prior to the signing of the Termination Agreement on August 6, 2010 discussed in Note 11 - Northern Sussex Regional Water Recycling Complex, LLC, the Company entered into transactions in the normal course of business with related parties. The owner of NSRWRC is the sole owner of Meridian Architects and Engineers, LLC, or Meridian Architects, Meridian Enterprises, and Meridian Consulting, LLC, or Meridian Consulting, Approximately \$15,000 was paid to Meridian Enterprises for the year ended December 31, 2010 for office space rental. In addition, for the year ended December 31, 2010, related party revenue for engineering services was approximately \$4,000 from Triple D Double S, LLC. All services were provided in the ordinary course of business at fees and on terms and conditions that the Company believes are the same as those that would result from arm's-length negotiations between unrelated parties.

NOTE 13

GEOGRAPHIC CONCENTRATION OF CUSTOMERS

Artesian Water, Artesian Water Pennsylvania and Artesian Water Maryland provide water utility service to customers within their established service territory in all three counties of Delaware and in portions of Pennsylvania and Maryland, pursuant to rates filed with and approved by the DEPSC, the PAPUC and the MDPSC. As of December 31, 2011, Artesian Water was serving 78,600 customers, Artesian Water Pennsylvania was serving 38 customers and Artesian Water Maryland was serving 2,000 customers.

Artesian Wastewater began providing wastewater services to a community in Sussex County, Delaware in July 2005. The DEPSC approved the temporary rates for this community on July 15, 2005, and on January 24, 2006, approved the rates and tariff. As of December 31, 2011, Artesian Wastewater was serving 885 customers, the majority of which are located in Sussex County, Delaware.

NOTE 14

REGULATORY PROCEEDINGS

Our water and wastewater utilities generate operating revenue from customers based on rates that are established by state Public Service Commissions through a rate setting process that may include public hearings, evidentiary hearings and the submission of evidence and testimony in support of the requested level of rates by the Company.

We are subject to regulation by the following state regulatory commissions: The DEPSC regulates both Artesian Water and Artesian Water Maryland and Artesian Water Maryland are subject to the regulatory jurisdiction of the MDPSC, and Artesian Water Pennsylvania is subject to the regulatory jurisdiction of the PAPUC.

Rate Proceedings

Our regulated utilities periodically seek rate increases to cover the cost of increased operating expenses, increased financing expenses due to additional investments in utility plant and other costs of doing business. In Delaware, utilities are permitted by law to place rates into effect, under bond, on a temporary basis pending completion of a rate increase proceeding. The first temporary increase may be up to the lesser of \$2.5 million on an annual basis or 15% of gross water sales. Should the rate cose not be completed within seven months, by law, the utility may put the entire requested rate relief, up to 15% of gross water sales, in effect under bond until a final resolution is ordered and placed into effect. If any such rates are found to be in excess of rates the DEPSC finds to be appropriate, the utility must refund the portion found to be in excess to customers with interest. The timing of our rate increase requests are therefore dependent upon the estimated cost of the administrative process in relation to the investments and expenses that we hope to recover through the rate increase. We can provide no assurances that rate increase requests will be approved by applicable regulatory agencies and, if approved, we cannot guarantee that these rate increases will be granted in a timely or sufficient manner to cover the investments and expenses for which we initially sought the rate increase.

On April 11, 2011, Artesian Water filed a request with the DEPSC to implement new rates to meet a requested increase in revenue of 19.45%, or approximately \$10.9 million, on an annualized basis. The new rates are designed to support Artesian Water's ongoing capital improvement program and to cover increased costs of operations, including chemicals and fuel, electricity, taxes, labor and benefits. Artesian Water's last request to implement new rates was filed in April 2008. As permitted by law, on June 10, 2011, we placed temporary rates into effect designed to generate an increase in annual operating revenue of approximately 4.45%, or \$2.5 million on an annualized basis, until new rates were approved by the DEPSC. Also as permitted by law, on November 11, 2011, we placed into effect a second step of temporary rates designed to generate an additional increase in annual operating revenue of approximately 6.68%, or \$3.8 million on an annualized basis, until new rates were approved by the DEPSC.

Artesian Water, the DEPSC, and the Division of the Public Advocate entered into an agreement to settle Artesian Water's April 2011 application for an increase in rates. PSC Order No. 8097, issued on January 31, 2012, approved the settlement agreement, authorizing a permanent rate increase in revenue of approximately 11,13%, or \$6.25 million on an annualized basis. Since the permanent rate increase does not exceed amounts previously collected under previously approved temporary increases in rates, Artesian Water is not required to refund any amounts to its customers. The approved permanent rate increase is effective as of January 1, 2012. The settlement also authorizes a return on equity of 10%. Additionally, effective January 1, 2012, the settlement permits a fariff change that includes the use of a seasonal connection charge as well as a new approach for presenting the cost of retired property and ratemaking treatment for salvage costs to be recovered in rates. Currently, when depreciable units of utility plant are retired, the cost of retired property, together with any cost associated with retirement less any salvage value or proceeds received, is charged to accumulated depreciation. The settlement authorizes that effective January 1, 2012, any cost associated with retirement less any salvage value or proceeds received will be charged to a regulated retirement liability. This new approach will result in an approximately \$1.2 million reclassification of utility plant to deferred credits and other habilities on our Consolidated Balance Sheet in our fiscal year 2012. The settlement also authorizes Artesian Water to change from quarterly to monthly billing, implementation is expected to take place during the first quarter of 2012.

On December 29, 2010, Artesian Water Maryland filed an application with the MDPSC to revise its rates and charges concerning the former Mountain Hill Water system. Artesian Water Maryland requested authorization to implement proposed new rates for water service to meet a requested increase in revenue of approximately \$65,000 on an annualized basis. In addition to the increase in rates, Artesian Water Maryland is requesting a change to its rate structure, reducing the per thousand gallon charge while adding a monthly customer and fire protection charge. On September 16, 2011, the MDPSC authorized a rate increase in revenue of approximately \$51,000 on an annualized basis and approved the change in rate structure. The rate increase became effective on November 29, 2011.

Service Territory Expansion Proceedings

On September 7, 2010, the DEPSC entered Order No. 7833, which approved the Revised Water Certificates of Public Convenience and Necessity Regulations as final. After extensive proceedings regarding Regulation Docket No. 51, the DEPSC repealed and replaced its existing Regulations Governing Certificates of Public Convenience and Necessity for Water Utilities with a new revised set of regulations (the "Revised Water CPCN Regulations"). The Revised Water CPCN Regulations changed the definition of a "Proposed Service Area" to encompass either a single parcel or two or more contiguous parcels that will be provided water by the same system or main extension.

On June 4, 2009, the MDPSC approved Artesian Water Maryland's request to construct a water system to serve the 172 residents of the Whitaker Woods housing development located adjacent to the Mountain Hill Service Area. This expanded franchise area is subject to the Mountain Hill tariff rates. We began serving customers in this development in November 2009. On September 9, 2009, the MDPSC approved Artesian Water Maryland's request to construct a water system to serve 71 residents in the Charlestown Crossing housing development. Construction was completed in July 2010.

In December 2009, Artesian Water Maryland applied for approval from the MDPSC to exercise a franchise to provide water service to the Town of Port Deposit. This application also requested authority to finance the purchase of water system facilities, and to establish water service rates. On July 28, 2010, the MDPSC approved our application. On November 1, 2010, Artesian Water Maryland closed on this transaction and began serving customers.

On September 30, 2008, Artesian Water Maryland and Artesian Wastewater Maryland filed joint applications with the MDPSC to exercise franchises granted to the Company by Cecil County. On March 31, 2009, we presented an updated application that included an extended service area and the acquisition of certain facilities. A petition by the Appleton Regional Community Alliance delayed the exercise of franchises granted. On June 21, 2011, the Maryland Court of Appeals held that Maryland law does not prohibit the transfer and sale of assets contemplated by these transactions. On August 31, 2011, the MDPSC granted authority to exercise the franchises. On September 27, 2011, Artesian Wastewater Maryland and Cecil County mutually agreed to terminate two Asset Purchase Agreements and a wastewater franchise agreement with respect to certain wastewater facilities in Cecil County. Termination of the wastewater franchise agreement is subject to receipt of approval from the MDPSC. Artesian Wastewater Maryland has agreed to file an application with the MDPSC for such approval. On December 21, 2011, Artesian Water Maryland completed its purchase of water assets from Cecil County and began serving the franchise area granted to the Company by Cecil County. See Item 1 Business Artesian Wastewater Maryland for further discussion.

Other Proceedings

Delaware law permits water utilities to put into effect, on a semi-annual basis, increases related to specific types of distribution system improvements through a Distribution System Improvement Charge, or DSIC. This charge may be implemented by water utilities between general rate increase applications that normally recognize changes in a water utility's overall financial position. The DSIC approval process is less costly when compared to the approval process for general rate increase requests. The DSIC rate applied between base rate filings is capped at 7.5% of the amounts under otherwise applicable rates and charges, and the DSIC rate increase applied cannot exceed 5% within any 12-month period. During 2010, Artesian Water filed two applications with the DEPSC for approval to collect a 0.34% increase and 0.68% increase during the first and second half of the year, respectively. These increases recover the costs of eligible revenue producing improvements made since the last rate increase in 2008, and were calculated to generate approximately \$286,000 in revenue annually. In November 2010, we filed an application with the DEPSC for approval to increase the DSIC rate to 1.47% effective January 1, 2011, which will generate approximately \$390,000 in revenue on an annual basis. The DEPSC approved the DSIC effective January 1, 2010, July 1, 2010 and January 1, 2011, subject to andit at a later date. For the year ended December 31, 2011, we earned approximately \$288,000 in DSIC revenue.

In 2003, legislation was enacted in Delaware requiring all water utilities serving within northern New Castle County, Delaware to certify by July 2006, and each three years thereafter, that they have sufficient sources of self-supply to serve their respective systems. The DEPSC accepted our certification of sufficient water supply through 2009. Artesian Water filed a new certification of self-sufficiency with the DEPSC on June 30, 2009, for the period through 2012. On June 1, 2010, the DEPSC accepted our self-sufficiency certification through 2012.

NOTE IS

NET INCOME PER COMMON SHARE AND EQUITY PER COMMON SHARE

Basic net income per share is based on the weighted average number of common shares outstanding. Diluted net income per share is based on the weighted average number of common shares outstanding and the potentially dilutive effect of employee stock options. The following table summarizes the shares used in computing basic and diluted net income per share:

	For the Year Ended December 31,		
	2011	(in thousands)	2009
Weighted average common shares outstanding during the period for Basic computation	8,122	7,557	7,454
Dilutive effect of employee stock options	38	61	58
Weighted average common shares outstanding during the period for Diluted computation	8,160	7,618	7,512

For the years ended December 31, 2011 and December 31, 2010, employee stock options to purchase 221,425 and 221,332 shares of common stock were excluded from the calculations of diluted net income per share, respectively, as the calculated proceeds from the options' exercise were greater than the average market price of the Company's common stock during this period.

The Company has 15,000,000 authorized shares of Class A Stock, and 1,040,000 shares of Class B Stock. As of December 31, 2011, 7,729,506 shares of Class A Stock and 881,452 shares of Class B Stock were issued and outstanding. As of December 31, 2010, 6,755,654 shares of Class A Stock and 881,452 shares of Class B Stock were issued and outstanding. As of December 31, 2010, 6,625,778 shares of Class A Stock and 881,452 shares of Class B Stock were issued and outstanding. The par value for both classes is \$1.00 per share. For the years ended December 31, 2011, December 31, 2010 and December 31, 2009, the Company issued 85,600, 129,876 and 106,396 shares of Class A Stock, respectively. In addition, on July 20, 2011 and August 15, 2011, the Company completed the sale of 804,290 shares and 84,000 shares of its Class A Stock, respectively.

Equity per common share was \$13.91, \$12.59 and \$12.23 at December 31, 2011, December 31, 2010 and December 31, 2009, respectively. These amounts were computed by dividing common stockholders' equity by the number of shares of common stock outstanding on December 31, 2011, December 31, 2009 and December 31, 2008, respectively.

NOTE 16

SELECTED CONSOLIDATED QUARTERLY FINANCIAL DATA (UNAUDITED)

The following table is derived from quarterly unaudited consolidated statements of operations for the years ended December 31, 2011 and 2010. Quarterly basic and diluted per share amounts do not add to the full year total due to rounding.

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter
In thousands (except per share data)	2011 2010	2011 2010	2011 2010	2011 2010
Operating revenues Operating income Net income applicable to common stock	\$ 2,219 \$ 2,787	\$ 16,510 \$ 16,003 \$ 3,588 \$ 3,620 \$ 1,753 \$ 1,798	\$ 4,367 \$ 4,706	\$ 16,073 \$ 15,936 \$ 3,562 \$ 3,155 \$ 1,746 \$ 1,279
Income per common share Basic Diluted	\$ 0.13 \$ 0.22 \$ 0.13 \$ 0.22	\$ 0.23 \$ 0.24 \$ 0.23 \$ 0.24	\$ 0.26 \$ 0.38 \$ 0.26 \$ 0.38	\$ 0.20 \$ 0.17 \$ 0.20 \$ 0.17

NOTE 17

COMMON STOCK OFFERING

On July 20, 2011, the Company completed the sale of 804,290 shares of its Class A Stock. The net proceeds (after deducting underwriting discounts and commissions and offering expenses) of approximately \$14.1 million were used to fund a paid-in capital contribution in the same amount to Artesian Water. Artesian Water used the paid-in capital contribution to repay short-term borrowings (including borrowings incurred under our line of credit with Citizens Bank that is available to all of our subsidiaries) incurred primarily to finance expenses associated with its construction program, including investment in utility plant and equipment, and to fund capital expenditures and other general corporate purposes.

On August 15, 2011, the Company completed the sale of an additional 84,000 shares of its Class A Stock, in accordance with the option granted to the underwriters to cover over-allotments associated with our July 2011 stock offering. The net proceeds of approximately \$1.5 million were used to fund a paid-in capital contribution in the same amount to Artesian Water as noted above.

NOTE 18

IMPACT OF RECENT ACCOUNTING PRONOUNCEMENTS

In May 2011, the FASB issued authoritative guidance to represent the converged guidance of the FASB and the International Accounting Standards Board, or IASB (together with the FASB, the "Boards") on fair value measurement. The collective efforts of the Boards and their respective staffs, reflected in this guidance, have resulted in common requirements for measuring fair value and for disclosing information about fair value measurements, including a consistent meaning of the term "fair value." The Boards have concluded the common requirements will result in greater comparability of fair value measurements presented and disclosed in financial statements prepared in accordance with U.S. GAAP and International Financial Reporting Standards. The amendments in this guidance are to be applied prospectively. For public entities, the amendments are effective during interim and annual periods beginning after December 15, 2011. Early application by public entities is not permitted. The Company does not expect a material impact on the Company's financial statements due to the adoption of this guidance.

In June 2011, the FASB issued amended guidance to allow an entity the option to present the total of comprehensive income, the components of net income, and the components of other comprehensive income either in a single continuous statement of comprehensive income or in two separate but consecutive statements. In both choices, an entity is required to present each component of net income along with a total for other comprehensive income, each component of other comprehensive income along with a total for other comprehensive income. This guidance eliminates the option to present the components of other comprehensive income as part of the statement of changes in stockholders' equity. The amendments in this guidance do not change the items that must be reported in other comprehensive income or when an item of other comprehensive income must be reclassified to net income. This guidance should be applied retrospectively. For public entities, the amendments are effective for fiscal years, and interim periods within those years, beginning after December 15, 2011. Early adoption is permitted. The Company currently does not have other comprehensive income. Should the Company have other comprehensive income in the future we will determine if we will present it on a single continuous statement of comprehensive income or in two separate but consecutive statements.

Report of Independent Registered Public Accounting Firm

Board of Directors and Stockholders Artesian Resources Corporation Newark, Delaware

We have audited the accompanying consolidated balance sheets of Artesian Resources Corporation as of December 31, 2011 and 2010 and the related consolidated statements of operations, stockholders' equity, and cash flows for each of the three years in the period ended December 31, 2011. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of Artesian Resources Corporation at December 31, 2011 and 2010, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2011, in conformity with accounting principles generally accepted in the United States of America.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), Artesian Resources Corporation's internal control over financial reporting as of December 31, 2011, based on criteria established in *Internal Control – Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO) and our report dated March 15, 2012 expressed an unqualified opinion thereon.

/s/ BDO USA, LLP Bethesda, Maryland March 15, 2012

ITEM 9, CHANGES IN AND DISAGREEMENTS WITH ACCOUNTANTS ON ACCOUNTING AND FINANCIAL DISCLOSURES

None.

ITEM 9A. CONTROLS AND PROCEDURES

(a) Evaluation of Disclosure Controls and Procedures

Our management, with the participation of our Chief Executive Officer and our Chief Financial Officer, evaluated the effectiveness of the design and operation of our disclosure controls and procedures as of the end of the period covered by this report. Based upon that evaluation, the Chief Executive Officer and the Chief Financial Officer concluded that our disclosure controls and procedures as of the end of the period covered by this report were designed to provide reasonable assurance that the information required to be disclosed by us in reports flied under the Securities Exchange Act of 1934 is (1) recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms and (2) accumulated and communicated to our management, including the Chief Executive Officer and Chief Financial Officer and procedures as of the end of the period covered by this report were effective to achieve the foregoing objectives. A control system cannot provide absolute assurance, however, that the objectives of the control system are met and no evaluation of controls can provide absolute assurance that all control issues and instances of fraud, if any, within a company have been detected.

(b) Management's Annual Report on Internal Control Over Financial Reporting

The Management of Artesian Resources Corporation is responsible for establishing and maintaining adequate internal control over its financial reporting. Artesian Resources Corporation's internal control over financial reporting is a process designed under the supervision of the Corporation's chief executive officer and chief financial officer to provide reasonable assurance regarding the reliability of financial reporting and the preparation of the Company's consolidated financial statements for external reporting purposes in accordance with U.S. generally accepted accounting principles.

Artesian Resources Corporation's Management assessed the effectiveness of the Company's internal control over financial reporting as of December 31, 2011 based on the criteria set forth by the Committee of Sponsoring Organizations of the Treadway Commission (COSO) in "Internal Control Integrated Framework." Based on this assessment, Management determined that at December 31, 2011, the Corporation's internal control over financial reporting was effective.

(c) Attestation Report of the Registered Public Accounting Firm

The effectiveness of Artesian's internal control over financial reporting as of December 31, 2011 has been audited by BDO USA, I.I.P, an independent registered public accounting firm, as stated in their report, which is included herein.

(d) Change in Internal Control over Financial Reporting

No change in the Company's internal control over financial reporting, occurred during the fiscal quarter ended December 31, 2011 that has materially affected, or is reasonably likely to materially affect, the Company's internal control over financial reporting.

Date: March 15, 2012	
CHIEF EXECUTIVE OFFICER:	CHIEF FINANCIAL OFFICER:
/s/ DIAN C. TAYLOR	/s/ DAVID B. SPACHT
Dian C. Taylor	David B. Spacht

ITEM 9B. OTHER INFORMATION

None.

Report of Independent Registered Public Accounting Firm

Board of Directors and Stockholders Artesian Resources Corporation Newark, Delaware

We have audited Artesian Resources Corporation's internal control over financial reporting as of December 31, 2011, based on criteria established in *Internal Control - Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission (the COSO criteria). Artesian Resources Corporation's management is responsible for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying Item 9A, Management's Report on Internal Control Over Financial Reporting. Our responsibility is to express an opinion on the company's internal control over financial reporting based on our audit.

We conducted our audit in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audit also included performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion.

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

In our opinion, Artesian Resources Corporation maintained, in all material respects, effective internal control over financial reporting as of December 31, 2011, based on the COSO criteria.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheets of Artesian Resources Corporation as of December 31, 2011 and 2010, and the related consolidated statements of operations, stockholders' equity, and cash flows for each of the three years in the period ended December 31, 2011 and our report dated March 15, 2012 expressed an unqualified opinion thereon.

/s/ BDO USA, LLP Bethesda, Maryland March 15, 2012

PART III

ITEM 10. DIRECTORS, EXECUTIVE OFFICERS AND CORPORATE GOVERNANCE

Name	Age	Position
Dian C. Taylor	66	Biography: Director since 1991 - Chair of the Board since July 1993, and Chief Executive Officer and President of Artesian Resources Corporation and its subsidiaries since September 1992. Ms. Taylor has been employed by the Company since August 1991. She was formerly a consultant to the Small Business Development Center at the University of Delaware from February 1991 to August 1991 and Owner and President of Achievement Resources Inc. from 1977 to 1991. Achievement Resources, Inc. specialized in strategic planning, marketing, entrepreneurial and human resources development consulting. Ms. Taylor was a marketing director for SMI, Inc. from 1982 to 1985. Ms. Taylor is the aunt of John R. Eisenbrey, Jr. and Nicholle R. Taylor. She serves on the Executive and Strategic Planning, Budget and Finance Committees.
		Qualifications: Ms. Dian Taylor has 20 years of experience as Chief Executive Officer and President of the Company, during which the Company has continuously expanded its service area. Ms. Taylor has extensive knowledge of the complex issues facing smaller companies and prior strategic planning expertise. Ms. Taylor has served as President of the National Association of Water Companies, a trade organization of the investor-owned water utility industry. Ms. Taylor also has served on the Delaware Economic and Financial Advisory Council, on the Board of Directors of the Delaware State Chamber of Commerce, the American Heart Association, the Committee of 100 and the Delaware Council on Economic Education, a Regional Advisory Board Member for Citizens Bank, a Trustee of the Delaware Grand Opera and the Christiana Care Hospital and as a Commissioner for the Delaware River and Bay Authority. The Board views Ms. Taylor's experience with various aspects of the utility industry and her demonstrated leadership roles in business and community activities as important qualifications, skills and experiences for the Board of Directors' conclusion that Ms. Taylor should serve as a director of the Company.
Kenneth R. Bioderman	68	Biography: Director since 1991 - Currently retired and former Professor of Finance at the Lerner College of Business and Economics of the University of Delaware from May 1996 to May 2011. Interim Dean of the College of Business and Economics of the University of Delaware from February 1999 to June 2000. Dean of the College of Business and Economics of the University of Delaware from 1990 to 1996. Former Director of the Mid-Atlantic Farm Credit Association from 2006 to 2010. Director of Chase Manhattan Bank USA from 1993 to 1996. Formerly a financial and banking consultant from 1989 to 1990 and President of Gibraltar Bank from 1987 to 1989. Previously Chief Executive Officer and Chairman of the Board of West Chester Savings Bank; Economist and former Treasurer of the State of New Jersey and Staff Economist for the United States Senate Budget Committee. He serves on the Executive; Audit; Strategic Planning, Budget and Finance; Governance and Nominating; and Compensation Committees.
		Qualifications: Mr. Biederman's experience as a former State Treasurer of New Jersey and the former Dean of the College of Business and Economics at the University of Delaware gives him a substantial amount of business, economic and financial reporting knowledge. The Board of Directors has determined that Mr. Biederman's knowledge of economic principles and experience in treasury and financial reporting matters provide for valuable insight and input and serve as important qualifications and skills in his service as a director.

John R. Eisenbrey, Jr.

Biography: Director since 1993 – Small Business Executive. For more than 26 years, Owner and President of Bear Industries, Inc., a contracting firm providing building fire sprinkler protection installations for businesses throughout the Delmarva Peninsula. Mr. Eisenbrey is the nephew of Dian C. Taylor and the cousin of Nicholle R. Taylor. He serves on the Audit; Governance and Nominating; and Compensation Committees.

Qualifications: The Board of Directors has determined that Mr. Eisenbrey's hands-on experience as a business owner in one of our primary geographic regions qualifies him to be a member of the Board. For more than 26 years, Mr. Eisenbrey has been the Owner and President of a privately held contracting firm providing fire sprinkler protection installations for businesses throughout the Delmarva Peninsula. Mr. Eisenbrey is a past President of the Delaware Contractors Association. Mr. Eisenbrey's operating business background provides hands-on experience with operational, technical and regulatory matters also applicable to our water business.

Nicholle R. Taylor

44

65

Biography: Director since 2007. Vice President of Artesian Resources Corporation and its subsidiaries since May 2004. Ms. Taylor has been employed by the Company since 1991 and has held various management level and operational positions within the Company. She serves on the Strategic Planning, Budget and Finance Committee. Ms. Taylor is the niece of Dian C. Taylor and the cousin of John R. Eisenbrey, Jr.

Qualifications: Ms. Nicholle Taylor has over twenty years of experience with the Company in a variety of field, office and managerial positions. The Board of Directors has determined that the range of her experience across various company functions gives her a clear perception of how the Company operates, thus enhancing the Board sability to know the Company's current capabilities and limitations, and qualifies her to serve as a director. Ms. Taylor serves on the Board of Directors of the National Association of Water Companies, a trade organization of the investor-owned water utility industry. Ms. Taylor also currently serves on the Board of Directors of the Committee of 100, which is a business organization that promotes responsible economic development in the state of Delaware.

William C. Wyer

Biography: Director since 1991 - Business Consultant with Wyer Group, Inc. since September 2005. Previously, Mr. Wyer served as Managing Director of Wilmington Renaissance Corporation (formerly Wilmington 2000) from January 1998 to August 2005. Wilmington Renaissance Corporation was a private organization seeking to revitalize the City of Wilmington, Delaware. Mr. Wyer served as a Director and member of the Audit Committee of GMAC Bank and its' successor National Motors Bank, FBS since August 2001 through 2008, President of All Nation Life Insurance, Senior Vice President of Blue Cross/Blue Shield of Delaware from September 1995 to January 1998, Managing Director of Wilmington 2000 from May 1993 to September 1995 and President of Wyer Group, Inc. from 1991 to 1993 and Commerce Enterprise Group from 1989 to 1991, both of which are management-consulting firms specializing in operations reviews designed to increase productivity, cut overhead and increase competitiveness, and President of the Delaware State Chamber of Commerce from 1978 to 1989. He serves on the Executive; Audit; Strategic Planning, Budget and Finance; Governance and Nominating; and Compensation Committees.

Qualifications: Mr. Wyer has extensive management experience with both local and national organizations that facilitates the Company's growth from a local to a regional provider of water and wastewater services. Mr. Wyer's extensive experience in economic development efforts and as President of the Delaware Chamber of Commerce and his associated skills in public, media and governmental communications were determined by the Board of Directors to qualify him to serve as a director.

Joseph A. DiNunzio, CPA	49	Executive Vice President and Corporate Secretary of Artesian Resources Corporation and its subsidiaries since May 2007. Mr. DiNunzio previously served as Senior Vice President and Corporate Secretary of Artesian Resources Corporation and its subsidiaries since March 2000 and as Vice President and Secretary of Artesian Resources Corporation and its subsidiaries since January 1995. Mr. DiNunzio has been employed by the Company since 1989 and has held various executive and management level positions within the Company. Prior to joining Artesian, Mr. DiNunzio was employed by PriceWaterhouseCoopers LLP from 1984 to 1989.
Bruce P. Kraeuter, PE	62	Scnior Vice President of Engineering and Planning since May 2007. Mr. Kraeuter previously served as Vice President of Engineering and Planning since March 1995. He currently serves as an officer of Artesian Water Company, Inc., Artesian Water Maryland, Inc., Artesian Wastewater Management, Inc., Artesian Utility Development, Inc. and Artesian Water Pennsylvania, Inc. Mr. Kraeuter has been employed by the Company since July 1989 and has held various executive and operational positions within the Company. Mr. Kraeuter served as Senior Engineer with the Water Resources Agency for New Castle County, Delaware from 1974 to 1989.
Jennifer L. Finch, CPA	43	Vice President and Assistant Treasurer since February 2010. Ms. Finch previously served as Chief Accounting Director for the Company and its subsidiaries since August 2008. She currently serves as Chief Financial Officer of Artesian Consulting Engineers, Inc., one of the Company's eight wholly owned subsidiaries. Prior to joining the Company, Ms. Finch served as Chief Financial Officer of Handler Corporation, a bome builder company located in Wilmington, Delaware. Ms. Finch was employed by the Handler Corporation from 1994 through 2008. During that time she held various accounting positions.
John J. Schreppler II, ESQ.	55	Vice President, Assistant Secretary and General Counsel of Artesian Resources Corporation and its subsidiaries since July 2000. Prior to joining the Company, he practiced law in Wilmington, Delaware as John J. Schreppler, II P.A. from February 1999, and before that as a partner in The Bayard Firm from 1988 to 1999.
David B. Spacht	52	Chief Financial Officer and Treasurer of Artesian Resources Corporation and its subsidiaries since January 1995, except that he has not been Chief Financial Officer of the wholly owned subsidiary Artesian Consulting Engineers, Inc. since May 2009. The Company has employed Mr. Spacht since 1980 and he has held various executive and management level positions within the Company.
John M. Thaeder	54	Senior Vice President of Operations since May 2007. Mr. Thacder previous served as Vice President of Operations since February 1998. He currently serves as an officer of Artesian Water Company, Inc., Artesian Wastewater Management, Inc., Artesian Water Maryland, Inc., Artesian Water Pennsylvania, Inc. and Artesian Utility Development, Inc. Prior to joining the Company, Mr. Thaeder was employed by Hydro Group, Inc. from 1996 to 1998 as Southeastern District Manager of Sales and Operations from Maryland to Florida. During 1995 and 1996, Mr. Thaeder was Hydro Group's Sales Manager of the Northeast Division with sales responsibilities from Maine to Florida. From 1988 to 1995, he served as District Manager of the Layne Well and Pump Division of Hydro Group.

Corporate Governance

The executive officers are elected or approved by our Board or our appropriate subsidiary to serve until his or her successor is appointed or shall have been qualified or until earlier death, resignation or removal

In accordance with the provisions of the Company's By-laws, the Board is divided into three classes. Members of each class serve for three years and one class is elected each year to serve a term until his or her successor shall have been elected and qualified or until earlier resignation or removal. Kenneth R. Biederman has been nominated for election to the Board of Directors at the shareholders Annual Meeting to be held May 9, 2012.

Dian C. Taylor, the Company's Chief Executive Officer, also serves as Chair of the Board. The Board, after considering the size of the Company and the composition of the Board (five members, three of which are independent), has determined that the combined structure is appropriate. The Board has determined that having one person serving as Chair of the Board and Chief Executive Officer ensures unified leadership of the Board and management and provides potential efficiency in the execution of the strategies and visions of the Board and management. The Board believes that its, Taylor's experience and operational knowledge of the business enables her to effectively perform both roles. Given the limited number of Board members and the practice of open communication with the entire Board, the Company does not have a lead independent director. The Board meets as often as needed and at least twice a year in executive session without any management or non-independent directors. The Board believes this is an appropriate structure for the Company which provides the appropriate independent oversight. In addition, the Audit Committee and the Compensation Committee regularly consult with the Company's General Counsel to review the various types of risk that affect the Company and to consult on strategies to anticipate such risks. The Board believes this structure has been effective. The Board meets with management on a monthly basis to review operational reports, financial updates, strategic development and other matters. Monthly meetings help to promote and ensure open communication with the management team. All Board members are engaged and remain actively involved in their oversight roles. The Board is responsible for oversight of the Company's risk management process. The senior management team is responsible for identifying risks, managing risks and reporting and communication grisks back to the Board.

Director Compensation

In May 2011, each director received an annual retainer fee of \$16,000 paid in advance. The chair of the Audit Committee received an additional annual retainer of \$5,000. The chairs of the remaining standing committees received additional annual retainers of \$3,000. Each director received \$2,000 for each Board meeting attended, \$1,500 for each committee meeting attended on the day of a regular board meeting and \$2,000 for each committee meeting attended on any other day. Each director received \$450 per diem for workshops.

In 2011, our directors, other than Dian C. Taylor and Nicholle R. Taylor, whose fees as director are included in the Summary Compensation Table, received the following compensation:

Director Compensation Table - 2011

Name	Fees Earned or Paid in Cash	Option Awards	All other Compensation	Total
	(\$)	(I)(I)	(\$) (2)	(\$)
Kenneth R. Biederman	71,900	23,611		95,511
John R. Eisenbrey, Jr.	60,900	23,611		84,511
William C. Wyer	69,900	23,611	20,671	114,182

(1) On May 17, 2011, each Director received option grants of 6,750 shares of Class A Stock at exercise prices equal to the fair market value on the date of grant (last reported sale price on the date of grant) or \$19.06. All options are exercisable one year from the date of grant and with terms of ten years. The grant date fair market value, computed in accordance with Financial Accounting Standards Codification Topic 718, or ASC718, based upon the assumptions made in the valuations as described in Note 1 of the 2011 Financial Statements, is reflected in the "Option Awards" column in the table above. The aggregate number of option awards outstanding at December 31, 2011 for each Director is:

		Option Shares Outstanding at
		December 31, 2011
Kenneth R. Biederman	。	72,000
John R. Eisenbrey, Jr.		65,250
William C. Wyer		65,250

(2) \$20,671 was paid for medical insurance premiums for Mr. Wyer and his spouse.

Compensation Committee Interlocks and Insider Participation

During the year ended December 31, 2011, the members of our Compensation Committee were Kenneth R. Biederman, John R. Eisenbrey, Jr. and William C. Wyer. None of our executive officers serves as a director or as a member of the compensation committee, or any other committee serving an equivalent function, of any entity that has one or more of its executive officers serving as members of our Compensation Committee or as a director of our Board. No member of our Compensation Committee has ever been our employee. Our independent directors are Kenneth R. Biederman, John R. Eisenbrey, Jr. and William C. Wyer.

<u>Independence</u>

In 2011, the Board of Directors determined that a majority of the Board of Directors met the independence requirements prescribed by the listing standards of the NASDAQ Global Select Market. In making its determination, the Board of Directors considered John R. Eisenbrey, Jr.'s Stock Repurchase Agreement, dated as of August 31, 2011, between Wilmington Savings Fund Society, FSB, and Artesian Resources Corporation and is Incorporated by reference to Exhibit 10.1 filed with the Company's form 8-K filed on September 6, 2011.

Audit Committee

The Audit Committee reviews the procedures and policies relating to the internal accounting procedures and controls of the Company, and provides general oversight with respect to the accounting principles employed in the Company's financial reporting. As part of its activities, the Audit Committee meets with representatives of the Company's management and independent accountants. The Audit Committee has considered the extent and scope of non-audit services provided to the Company by its outside accountants and has determined that such services are compatible with maintaining the independence of the outside accountants. The Audit Committee appoints and retains the Company's independent accountants. The Audit Committee has a charter delineating its purpose and functions. The Audit Committee consists of Kenneth R. Biederman, John R. Eisenbrey, Jr. and William C. Wyer. The Board of Directors has also determined that each member of the Audit Committee meets the independence requirements prescribed by the listing standards of the NASDAQ Global Select Market and the rules and regulations of the Securities and Exchange Commission. The Board of Directors has further determined that Mr. Biederman, a member of the Audit Committee, is an "audit committee financial expert" as such term is defined in Item 407(d)(5)(ii) of Regulation S-K promulgated by the SEC. During 2011, the Audit Committee met five times.

Compensation Committee

The Compensation Committee reviews the compensation and benefits provided to key management employees, officers and directors and makes recommendations as appropriate to the Board. The Committee also determines whether and what amounts should be granted under the Equity Compensation Plan and may make recommendations for amendments to the Plan. The Compensation Committee has a charter delineating its purpose and functions. The Compensation Committee is comprised of Kenneth R. Biederman, John R. Eisenbrey, Jr. and William C. Wyer, three independent directors. During 2011, the Compensation Committee met two times.

Consideration of Director Candidates

The Governance and Nominating Committee is comprised of three independent directors, Kenneth R. Biederman, John R. Eisenbrey, Jr. and William C. Wyer. As part of the formalized nominating procedures, the committee makes recommendations for Director Nominations to the full Board. Director candidates nominated by stockholders are considered in the same manner, provided the nominations are submitted to the Secretary and copied to the Chairman of the committee on a timely basis and in accordance with the Company's By-laws. Nominations for the election of directors for the 2012 Annual Stockholders' Meeting were approved by the Governance and Nominating Committee on January 25, 2012.

The Governance and Nominating Committee has determined that no one single criterion should be given more weight than any other criteria when it considers the qualifications of a potential nominee to the Board. Instead, it believes that it should consider the total "skills set" of an individual. In evaluating an individual's skills set, the Governance and Nominating Committee considers a variety of factors, including, but not limited to, the potential nominee's background and education, his or her general business experience, and whether or not he or she has any experience in positions with a high degree of responsibility. In addition, although the Governance and Nominating Committee does not have a policy with regard to the consideration of diversity in identifying director nominees, its charter includes in the Governance and Nominating Committee's duties and responsibilities that it seek members from diverse backgrounds so that the Board consists of members with a broad spectrum of experience and expertise.

Code of Ethics

The Company has adopted a code of ethics applicable to its chief executive officer, chief financial officer, controller or principal accounting officer, and any person who performs a similar function, which is a "code of ethics" as defined by applicable rules of the Securities and Exchange Commission. This code is publicly available on the Company's website at www.artesianwater.com. If the Company makes any amendments to this code other than technical, administrative, or other non-substantive amendments, or grants any waivers, including implicit waivers, from a provision of this code to the Company's chief executive officer, chief financial officer, controller or principal accounting officer, and any person who performs a similar function, the Company will disclose the nature of the amendment or waiver, its effective date and to whom it applies on its website. The information on the website listed above is not and should not be considered part of this Annual Report on Form 10-K and is intended to be an inactive textual reference only.

SECTION 16(2) BENEFICIAL OWNERSHIP REPORTING COMPLIANCE

Under Section 16(a) of the Securities Exchange Act of 1934, as amended, directors, officers and certain beneficial owners of the Company's equity securities are required to file reports of their transactions in the Company's equity securities with the Securities and Exchange Commission on specified due dates. With respect to the fiscal year 2011, reports of transactions by all directors, officers and such beneficial holders were timely filed with the exception of a late filed Form 4 for John M. Thaeder, reporting the acquisition of 200 shares of Class A Stock. In making this statement, the Company has relied on the written representations of its directors, officers and holders of more than ten percent (10%) of either class of our outstanding common stock and copies of the reports that they filed with the Securities and Exchange Commission.

ITEM II. EXECUTIVE COMPENSATION

COMPENSATION DISCUSSION AND ANALYSIS

This discussion describes Artesian Resources Corporation's ("Company" or "Artesian") compensation program for its executive officers listed in the Summary Compensation Table that immediately follows this discussion.

Objectives of Artesian's Compensation Program

The Compensation Committee believes that the compensation for Artesian's executives should serve to attract, motivate and retain seasoned and talented executives responsible for successfully guiding and implementing the Company's strategy. Our strategy is to increase our customer base, revenues, earnings and dividends by expanding our services across the Delmarva Peninsula, thereby providing our shareholders with a long-term, satisfactory return on their investment.

To implement our strategy, it is critical that our executives remain focused on:

- ensuring superior customer service:
- continuously improving our efficiency and performance;
- managing risk appropriately;
- expanding our franchised service territory and customer base at a consistent and sustainable rate including by acquisitions where growth is strong and demand is increasing;
- identifying and developing dependable sources of supply;
- constructing and maintaining reliable treatment facilities and water delivery and wastewater collection systems;
- developing and continuing positive relationships with regulators, municipalities, developers and customers in both existing and prospective service areas; and developing a skilled and motivated work force that is adaptive to change.

To accomplish our strategy, our compensation program's objectives are to:

- provide compensation levels that are competitive with those provided by other companies with which we may compete for executive talent;
- motivate and reward contributions and performance aligned with the Company's objectives; and
- attract and retain qualified, seasoned executives.

The compensation program rewards overall qualitative contributions and performance of each individual towards the Company's strategy. In reviewing the Company's overall compensation program in the context of the risks identified in the Company's risk management processes, the Compensation Committee does not believe that the risks the Company faces are correlated with the Company's compensation programs and, therefore, the Compensation Committee does not believe that the program creates a reasonable likelihood of a material adverse effect on the Company.

Elements of Artesian's Compensation Program

The elements of Artesian's compensation program include:

- Base Salary
- Cash Bonus Award
- Equity Compensation as may be awarded under the 2005 Equity Compensation Plan

The Company's executive compensation program does not provide for:

- Severance or post-termination agreements
- Post-retirement benefits
- Defined benefit pension benefits or any supplemental executive retirement plan benefits Non-qualified deferred compensation
- Change-in-Control agreements

Compensation Process

The Compensation Committee relies on various factors, including an executive officer's individual performance and contributions to the Company's strategic objectives, recommendations of the Company's Chief Executive Officer and internal pay equity in determining executive compensation. The Compensation Committee generally exercises broad discretion in setting the compensation of the Chief Executive Officer's compensation recommendations with respect to the other executive officers as part of its process. The Committee has not retained or obtained advice from a compensation consultant since an analysis dated April 14, 2008 by Astron Solutions.

Rose Salary

Base salaries for Company executives are set at levels considered appropriate to attract and retain seasoned and talented personnel. The Compensation Committee determines actual base salaries for each executive other than the Chief Executive Officer based upon:

- recommendations provided by the Chief Executive Officer;
- internal equity with other executives and Company personnel;
- individual executive performance; and
- individual contributions to the Company's strategic objectives. Þ

The Compensation Committee considers the same factors in determining the base salary of the Chief Executive Officer, without any recommendation by the Chief Executive Officer.

Recognizing the severe economic disruptions impacting the country, the Compensation Committee made no changes to any executive's base salary in 2009. In December 2010, the Compensation Committee increased executive's base salary by 3% effective January 2011 to recognize the efforts of the executive team to maintain the focus on the Company's strategic objectives during the prolonged period of economic disruption and to sustain the Company's financial performance.

Cash Bonus and Equity Compensation Awards

Annually, the Compensation Committee determines whether any Cash Bonus and/or Equity Compensation Award should be granted to any of the executives. The Cash Bonus and Equity Compensation Awards are intended to reward executives for their contributions towards meeting the Company's strategic objectives. Cash Bonus and Equity Compensation Awards are entirely discretionary and are based upon a qualitative assessment conducted by the Compensation Committee in the case of the Chief Executive Officer and by the Compensation Committee and the Chief Executive Officer in the case of other executives. Considering the Company's financial performance amid the continued difficult conomic environment, no bonus compensation was awarded to the Chief Executive Officer or the other executives in 2011. In December 2010, in recognition of both the team's and individual contributions towards meeting the Company's strategic objectives during the continued prolonged period of economic disruption and to reward their efforts to sustain the Company's financial performance in the face of the challenging economic conditions, the executive officers were awarded increases in their Cash Bonuses. The Chief Executive Officer was awarded a \$20,000 increase compared to that awarded in each of the prior two years. The Executive Vice President and Vice President and Assistant Treasurer were awarded increases of \$18,750. The remaining executive officers were awarded increases of \$8,750. In 2009, the bonus compensation awarded to the executives was determined based on their performance as a team and each executive other than the Chief Executive Officer was awarded the same level of cash bonus.

Equity compensation may be awarded by the Board of Directors under the Company's 2005 Equity Compensation Plan, which provides for the grants of stock options, stock units, stock awards, dividend equivalents and other stock-based awards. The 2005 Equity Compensation Plan is meant to encourage recipients of such grants to contribute materially to the growth of the Company, for the benefit of the Company's shareholders, and to align the economic interests of the recipients with those of shareholders. Stock bonuses under the Plan were last granted to executives in 2006. In addition, as reported in the Outstanding Equity Awards at Year End table, the Company's executives have stock options available for exercise that were granted in prior years. Based upon these factors and the efforts of the executives to maintain financial performance and continue progress on our strategic objectives during difficult economic conditions, additional compensation in each of the years 2007 through 2010 was awarded to executives in the form of cash bonuses. The Compensation Committee determined that no cash bonus award to executives was warranted in 2011.

Generally, each May the Compensation Committee considers the grant of stock options for directors. Consistent with the grant made to all directors on May 17, 2011, Dian C. Taylor and Nicholle R. Taylor each received grants of 6,750 shares of Class A Stock at an exercise price equal to the fair market value on the date of grant (last reported sale price on that date), exercisable one year from the date of grant and with terms of ten years from the date of grant. Dian C. Taylor and Nicholle R. Taylor also each received option grants of 6,750 shares of Class A Stock on May 18, 2010 and on May 19, 2009 under the same terms as the 2011 options.

Other Compensation

Both Dian C. Taylor and Nicholle R. Taylor receive compensation for their services as Directors, which compensation is equivalent to that provided to all other directors, for retainers and Board and Committee meeting fees. See "Director Compensation."

Artesian's executives are eligible to participate in the same employee benefit plans and on the same basis as other Artesian employees, with the exception that executive officers are reimbursed for eligible medical expenses not otherwise covered by the Company's medical insurance plan under the Officer's Medical Reimbursement Plan. Amounts reimbursed are included in the "All Other Compensation" column in the Summary Compensation Table that follows this discussion.

The Role of Management in the Executive Compensation Process

Our Director of Human Resources typically assists the Compensation Committee by preparing and providing information showing:

- current executive compensation levels:
- executive compensation recommendations made by the Chief Executive Officer;
- > salary grade minimum, midpoint and maximums for each executive as last recommended by the Company's compensation consultant;
- > actual base salary, cash bonus and equity compensation for each of the prior three years for each executive;
- copies of proxies for the investor-owned water companies of Aqua America, Inc., California Water Company, Connecticut Water Company, Middlesex Water Company, Pennichuck Water Company, Southwest Water Company and York Water Company; and
- analysis of water industry entities comparing Artesian to those water companies in terms of market capitalization, number of customers, number of employees, total assets and revenues.

Our Chief Executive Officer meets with the Compensation Committee and provides input regarding the contributions of each executive towards the Company's strategic objectives and each executive's overall performance that formed the basis for her recommendations to the Compensation Committee. The final decisions regarding compensation for each executive are made by the Compensation Committee.

Compensation Committee Report

The Compensation Committee has reviewed and discussed the Compensation Discussion and Analysis with management and, based on the review and discussions, the Compensation Committee recommended to the Board of Directors that the Compensation Discussion and Analysis be included in the Company's Annual Report on Form 10-K.

The Compensation Committee,

William C. Wyer, Chairman Kenneth R. Biederman John R. Eisenbrey, Jr.

The following table sets forth a summary of the compensation earned by the Chief Executive Officer, Chief Financial Officer and the next three highest paid executive officers whose annual salaries and bonuses exceeded \$100,000 for the fiscal year 2011.

Summary Compensation Table for 2011;

Name and Principal Position	Year	Salary (\$)	Bonus (\$)	Stock Awards (\$)	Option Awards (\$)(1)	All Other Compensation (\$)(2).	Total (\$)
Dian C. Taylor, Chair, CEO & President	2011	401,918	1,850	N/A	23,611	107,753	535,132
• • • • • • • • • • • • • • • • • • • •	2010	390,225	101,600	N/A	25,151	119,325	636,301
<u> </u>	2009	390,225	81,750	N/A	17,290	82,866	572,131
David B. Spacht, Chief Financial Officer & Treasurer	. 2011	243,339	1,250	N/A	N/A	31,934	276,523
	2010	236,250	46,600	N/A	N/A	32,430	315,280
	2009	236,250	38,000	N/A	N/A	28,197	302,447
oseph A. DiNunzio, Executive Vice President & Secretary	2011	278,408	500		N/A : .	29,842	308,750
osepii A. Diranizio, Excelline Tier Testaelle de Societari,	2010	270,300	55,850	N/A	N/A	29,204	355,354
· · · · · · · · · · · · · · · · · · ·	2009:	270,300	37,250	N/A	N/A	26,840	334,390
lichoffe R. Taylor, Vice President	2013	194,667	1,100 -	N/A	23,611	70,442	289,820
iteliane it. 149101, 7100 1 100 men	2010	189,000	45,850	N/A	25,151	63,566	323,567
		189,000		N/A	17,290	51,863	295,403
ohn M. Thacder. Senior Vice President of Operations	2011	262,038	500	::: N/A	N/A	15,792	278,330
ean in. Thereon, Delays . 100 1 (Shapin of Operations	2010	254,400	45,850	N/A	N/A	15,338	315,588
		254,400	37,250	N/A	N/A	17,044	308,694

⁽¹⁾ On May 17, 2011, May 18, 2010 and May 19, 2009, Dian C. Taylor and Nicholle R. Taylor received option grants of 6,750 shares of Class A Stock at exercise prices equal to fair market value on the date of grant (last reported sale price on the date of grant), exercisable one year from the date of grant and with a term of ten years. The fair market value, computed in accordance with ASC 718, based upon the assumptions made in the valuation as described in Note 1 of the 2011 Financial Statements, is reflected in the "Option Awards" column in the table above.

⁽²⁾ Under the Company's defined contribution 401(k) Plan, the Company contributes two percent of an eligible employee's gross earnings. The Company also matches fifty percent of the first six percent of the employee's gross earnings that the employee contributes to the 401(k) Plan. In addition, all employees hired before April 26, 1994 and under the age of sixty at that date are eligible for additional contributions to the 401(k) Plan. Employees over the age of sixty at that date receive Company paid medical, dental and life insurance benefits upon retirement. The Company will not provide such benefits to any other current or future employees. In 2011, Company contributions to the 401(k) Plan under terms available to all other employees based upon their years of service and plan eligibility were made in the amounts of:

Dian C. Taylor David B. Spacht		the section of the se	s s	24,500 26,767
Joseph A. DiNunzio	ar energy of the		Š	26,950 19,467
Nicholle R. Taylor John M. Thaeder	ent de la la compa	grant and selection of the selection of	Š	12,250

- (3) Executive officers are reimbursed for eligible medical expenses not otherwise covered by the Company's medical insurance plan under the Officer's Medical Reimbursement Plan. Amounts reimbursed are included in the "All Other Compensation" column in the table above. Dian C. Taylor received reimbursements of \$12,560 in 2011.
- (4) Also included in the "All Other Compensation" column in the table above are amounts received by Dian C. Taylor as compensation for attendance at meetings of the Board and its committees in 2011 totaling \$48,900, golf club dues of \$13,024, security provided at her personal residence of \$5,323 and personal use of a company-owned vehicle. Also included in the "All Other Compensation" column in the table above are amounts received by Nicholle R. Taylor as compensation for attendance at meetings of the Board and its committees in 2011 totaling \$48,900.

Grants of Plan-Based Awards Table - 2011

		All Other Stock Awards:	All Other Option Awards: Number E	xercise or Base Price of	
		Number of Shares of Stock	of Securities Underlying Options	Option Awards	Grant Date Fair Value of Stock &
Name	Grant Date	or Units (#)	(#)	(\$/share)	Option Awards (\$)
Dian C. Taylor Nicholle R Taylor	May 17, 2011	N/A::::::::::::::::::::::::::::::::::::	6,750 6,750	19.06 19.06	23,611 23,611

Ms. Dian C. Taylor and Nicholle R Taylor were granted option awards on May 17, 2011 as noted in the table above. The Class A Stock shares available under the grant have an exercise price equal to fair value on the date of grant (last reported sale price on the date of grant) based upon the assumptions made in the valuation as described in Note 1 of the 2011 Financial Statements, become exercisable one year after the date of grant, are for a term of ten years from the date of grant, and automatically terminate upon the first occurrence of:

- (i) The expiration of the 90-day period after the Grantee ceases to provide service to the Company, if the termination of service is for any reason other than Disability, death or Cause (as defined in the award);
- (ii) The expiration of the one year period after Grantee ceases to provide service to the Company on account of her Disability;
- (iii) The expiration of the one year period after Grantee ceases to provide service to the Company, if she dies while providing service to the Company or within 90 days after the she ceases to provide such services on account of a termination described in (i) above; or
- (iv) The date on which Grantee ceases to provide service to the Company for Cause. In addition, notwithstanding the prior provisions, if Grantee engages in conduct that constitutes Cause after her employment or service terminates, the Option shall immediately terminate.

Outstanding Equity Awards at Fiscal Year-End Table - 2011

			Option Awards	S
Name	Number of Securities Underlying Unexercised Options (#) Exercisable	Number of Securities Underlying Unexercised Options (#) Unexercisable	Option Exercise Price(S)	Option Expiration Date
Dian C. Taylor	6,750	a era ministraa e o	13.30	5/21/2013
•	6.750	0	16.13 10.70	5/26/2014 12/20/2015
and the property of the control of t	11,250 6,750	O teatro e augustration O	19.70 · · · · · · · · · · · · · · · · · · ·	5/12/2016
	6,750	Albert de la faction de la fac	19.56	5/16/2017
A Mile Languer Control County	6,750 6,750	0 4 je 1 1 1 1 1 0	18.43 15.26	5/14/2018 5/19/2019
	6.750	fr.	18.61	5/18/2020
		6,750	(1) 19,06	5/17/2021
David B. Spacht		one in the second of	14.85	5/21/2013
	6.750	0	16.13	5/26/2014 ************************************
				1220/2015
Joseph A. DiNunzio	6,750			5/21/2013. 5/26/2014
	6,750 11,250	0	16.13 19.70	5/20/2014 12/20/2015
Nicholle R. Taylor	6,750 11,250		16.13 19.70	5/26/2014 12/20/2015
in the state of the experimental control to the experiment	6,750	· · · · · · · · · · · · · · · · · · ·	18.43	5/14/2018
1000年,我们是在100年,100日的100日,100日	6,750 6,750		15.26 18.61	5/19/2019 5/18/2020
		6,750		5/17/2021
		0) 12.40	6/5/2012
John M. Thaeder	6,750 6,750			5/21/2013
	6,750	0	16.13	5/26/2014 12/20/2015
e de la filosopolició de la establicación de la compania de la compania de la compania de la compania de la co	11,250	0	19.70	12/20/2015

⁽¹⁾ The options granted on May 17, 2011 for 6,750 shares will vest on May 17, 2012.

Option Exercises and Stock Vested Table - 2011

	Option A	wards	Stock Awards
Name	Number of Shares Acquired on Exercise (#)	Value Realized on Exercise (\$)	Number of Shares Acquired on Value Realized on Vesting (\$) Vesting (#)
David B. Spacht	2,750	16,225	e ejis. N/A ette mei er er en egen N/A

ITEM 12. SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMENT AND RELATED STOCKHOLDER MATTERS

The following table sets forth the beneficial ownership of the equity securities of the Company, as of March 7, 2012 for each director, each executive officer named in the Summary Compensation Table, each beneficial owner of more than five percent (5%) of the outstanding shares of any class of the Company's voting securities and all directors and executive officers as a group, based in each case on information furnished to the Company. Addresses are provided for each beneficial owner of more than five percent (5%) of the Company's voting securities.

	Class A Nor Common S			3 Common ock(1)
	Shares	Percent(2)	Shares	Percent(2)
Dian C. Taylor ⁽³⁾ 664 Churchmans Road Newark, Delaware 19702	160,630	2.1 m in inc	159,364	1
Kenneth R. Biedennan (3X4)	80,125			
John R. Eisenbrey, Jr. (33/53/6) 15 Albe Drive Newark, Delaware 19702	104,251	1	45,707	5.2
Nicholle R. Taylor (3/2/88) 206 Rothwell Drive Wilmington, Delaware 19804	#		279,476	31.7 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
William C. Wyer (3) 11111111111111111111111111111111111	72,000			reservables de e.
Joseph A, DiNunzio (389)	39,649	er and behalf		tita pinininen (k. 1155) a
David B. Spacht (3)	33,937	Control Market Barry	# *** . * * *	•
John M. Thaeder (3)	62,057		1,350	<u>,</u> 1 − 1 • •
Louisa Taylor Welcher (18) 219 Laurel Avenue Newark, DE 19711	64,075		136,006	15.4
Directors and Executive Officers as a Group (11 Individuals)(1) • less than 1%	686,874	100,000 (100,000,000,000,000,000,000,000,000,000	486,189	55.2

- (ii) The nature of ownership consists of sole voting and investment power unless otherwise indicated. The amount also includes all shares issuable to such person or group upon the exercise of options held by such person or group to the extent such options are exercisable within 60 days after March 7, 2012.
- (2) The percentage of the total number of shares of the class outstanding is shown where that percentage is one percent or greater. Percentages for each person are based on the aggregate number of shares of the applicable class outstanding as of March 7, 2012, and all shares issuable to such person upon the exercise of options held by such person to the extent such options are exercisable within 60 days of that date.
- (3)Includes options to purchase shares of the Company's Class A Stock, as follows: Ms. D. Taylor (58,500 shares); Mr. Biederman (65,250 shares); Mr. Eisenbrey (58,500 shares); Ms. N. Taylor (38,250 shares); Mr. Wyer (58,500 shares); Mr. DiNunzio (24,750 shares); Mr. Spacht (24,750 shares); and Mr. Thaeder (31,500 shares).
- (4)16,875 shares were pledged as collateral for Mr. Biederman's margin account.
- (5)89,123 shares were pledged by Mr. Eisenbrey, Jr. as collateral for a loan.
- (6)Includes 780 shares of the Class B Stock owned by a trust, of which Mr. Eisenbrey, Jr. is a trustee and has a beneficial ownership interest, and 1,555 shares of the Class B Stock held in custodial accounts for Mr. Eisenbrey, Jr.'s daughters.
- (7)100,202 shares were pledged by Ms. Taylor as collateral for a loan.
- (8)Includes 9 shares of the Class A Stock held in a custodial account for Ms. Taylor's daughter.
- (9)Includes 18 shares of the Class A Stock held by Mr. DiNunzio's son.
- coolIncludes 144 shares of the Class B Stock held jointly by Ms. Welcher's husband and son, and 443 shares of the Class A Stock held by Ms. Welcher's husband for which Ms. Welcher disclaims beneficial ownership.

ITEM 13. CERTAIN RELATIONSHIPS AND RELATED TRANSACTIONS, AND DIRECTOR INDEPENDENCE

We have three directors who are considered independent under the NASDAQ listing standards: Kenneth R. Biederman, William C. Wyer, and John R. Eisenbrey, Jr.

Review and Approval of Transactions with Related Persons

As set forth in the Company's Audit Committee Charter, the Audit Committee is responsible for reviewing and, if appropriate, approving all related-party transactions between us and any officer, director, any person known to be the beneficial owner of more than 5% of any class of the Company's voting securities or any other related person that would potentially require disclosure. We expect that any transactions in which related persons have a direct or indirect interest will be presented to the Audit Committee for review and approval. While neither the Audit Committee nor the Board have adopted a written policy regarding related-party transactions, the Audit Committee considers such information as it deems important to determine whether the transaction is on reasonable and competitive terms and is fair to the Company. In addition, the Audit Committee makes inquiries to our management and our auditors when reviewing such transactions.

Related person transactions include any transaction in which (1) the Company is a participant, (2) any related person has a direct or indirect material interest and (3) the amount involved exceeds \$120,000, but excludes certain type of transactions where the related person is deemed not to have a material interest. A related person means: (a) any person who is, or at any time since the beginning of the Company's last fiscal year was, a director, an executive officer or a director nominee; (b) any person known to be the beneficial owner of more than 5% of any class of the Company's voting securities; (c) any immediate family member of a person identified in items (a) or (b) above, meaning such person's spouse, parent, stepparent, child, stepchild, sibling, mother- or father-in-law, son- or daughter-in-law, brother- or sister-in-law or any other individual (other than a tenant or employee) who shares the person's bousehold; or (d) any entity that employs any person identified in (a), (b) or (c) or in which any person identified in (a), (b) or (c) directly or indirectly owns or otherwise has a material interest.

In its review and approval or ratification of related person transactions (including its determination as to whether the related person has a material interest in a transaction), the Audit Committee will consider, among other factors:

- > the nature of the related person's interest in the transaction;
- > the material terms of the transaction, including, without limitation, the amount and type of transaction;
- > the importance of the transaction to the related person;
- > the importance of the transaction to the Company;
- whether the transaction would impair the judgment of a director or executive officer to act in the best interest of the Company; and
- any other matters the Audit Committee deems important or appropriate.

The Audit Committee intends to approve only those related person transactions that are in, or are not inconsistent with, the best interests of the Company and its stockholders.

ITEM 14. PRINCIPAL ACCOUNTANT FEES AND SERVICES

Fees Billed by Independent Registered Public Accounting Firm

The following table sets forth the aggregate fees billed to the Company for the fiscal year 2011 and 2010 by the independent registered public accounting firm, BDO USA, LLP:

(In thousands)	2011	2010
Audit Fees	499 \$	425
4 Conduct Pro-	7	
Tax Fees		<u> </u>
All Other Fees		
1. The first process of the first of the	at early of the	
Total Fees	<u>506</u> \$	425

Audit Fees: consist primarily of fees for the audits of our financial statements included in our Annual Report on Form 10-K; the reviews of the financial statements included in our Quarterly Reports on Form 10-Q; and the audits of internal control over financial reporting, including compliance with Section 404 of the Sarbanes-Oxley Act of 2002 and fees billed for assurance, services related to registration statements and other documents issued in connection with securities and related services that are reasonably related to the performance of the audit or review of the registrant's consolidated financial statements.

Audit-Related Fees: consist of fees for services related to the audit of the Company's 401(k) Plan. The Santora CPA Group performed the Company's 401(k) Plan audit for the fiscal year ended 2010, while BDO USA, LLP performed the Company's 401(k) Plan audit for the fiscal year ended 2011. The fees billed to the Company for the 401(k) Plan's audit were \$7,000 and \$14,900 for 2011 and 2010 respectively.

Tax Fees: consist of fees for professional services for tax compliance, tax advice and tax planning. These services include assistance regarding federal and state tax compliance, return preparation and tax audits. The independent registered public accounting firm did not provide any tax services to the Company in 2011 and 2010.

All Other Fees: consist of fees for services other than described above. The independent registered public accounting firm did not provide any other services to the Company in 2011 and 2010.

Pursuant to policy, the Audit Committee pre-approves audit and tax services for the year as well as non-audit services to be provided by the independent registered public accounting firm. Any changes in the amounts quoted are also subject to pre-approval by the committee. Any tax fees paid are pre-approved by the committee.

The Audit Committee of the Company's Board of Directors has considered whether BDO's provision of the services described above for the fiscal year ended December 31, 2011, is compatible with maintaining its independence.

PART IV

ITEM 15. EXHIBITS AND FINANCIAL STATEMENT SCHEDULES

	The following documents are filed as part of this report:	Page(s)*
(1)	Financial Statements:	1260(0)
	Reports of Independent Registered Public Accountants	65
	Consolidated Balance Shoots at December 31, 2011 and 2010	39
	Consolidated Statements of Operations for the three years ended December 31, 2011	40
	Consolidated Statements of Cash Flows for the three years ended December 31, 2011	41-42
	Consolidated Statements of Changes in Stockholders' Equity for the three years ended December 31, 2011	43
	Notes to Consolidated Financial Statements	44 - 64
(2)	Exhibits: see the exhibit list below	86-88

* Page number shown refers to page number in this Report on Form 10-K

ARTESIAN RESOURCES CORPORATION FORM 10-K ANNUAL REPORT YEAR ENDED DECEMBER 31, 2011

-	EXHIBIT LIST
Exhibit Number	Description
1.1	Underwriting Agreement, dated July 14, 2011, between Artesian Resources Corporation and Robert W. Baird and Co., Inc., as representative of the several underwriters. Incorporated by reference to Exhibit 1.1 filed with the Company's form 8-K filed on July 15, 2011.
3.1	Restated Certificate of Incorporation of the Company effective April 28, 2004 incorporated by reference to Exhibit 3.1 filed with the Company's Form 10-Q for the quarterly period ended March 31, 2004.
3.2	By-laws of the Company effective March 26, 2004 incorporated by reference to Exhibit 3.3 filed with the Company's Form 10-Q for the quarterly period ended March 31, 2004.
4.1	Twentieth Supplemental Indenture dated as of December 1, 2008, between Artesian Water Company, Inc., subsidiary of the Company, and Wilmington Trust Company, as Trustee. Incorporated by reference to Exhibit 4.1 filed with the Company's Form 8-K filed on December 4, 2008.
4.2	Eighteenth Supplemental Indenture dated as of August 1, 2005, between Artesian Water Company, Inc., subsidiary of the Company, and Wilmington Trust Company, as Trustee. Incorporated by reference to Exhibit 10.1 to the Company's Quarterly Report on Form 10-Q for the quarter ended June 30, 2005.
4.3	Seventeenth supplemental Indenture dated as of December 1, 2003 between Artesian Water Company, Inc., subsidiary of the Company, and the Wilmington Trust Company, as Trustee. Incorporated by reference to Exhibit 4.1 filed with the Company's Annual Report on Form 10-K for the year ended December 31, 2003.
4.4	Sixteenth supplemental Indonture dated as of January 31, 2003 between Artesian Water Company, Inc., subsidiary of the Company, and the Wilmington Trust Company, as Trustee. Incorporated by reference to Exhibit 4.2 filed with the Company's Annual Report on Form 10-K for the year ended December 31, 2003.
4.5	Fifteenth supplemental Indenture dated as of December 1, 2000 between Artesian Water Company, Inc., subsidiary of the Company, and the Wilmington Trust Company, as Trustee. Incorporated by reference to Exhibit 4.1 filed with the Company's Form 10-Q for the quarterly period ended March 31, 2002.
4.6	Bond Purchase Agreement, dated December 1, 2008 by and between Artesian Water Company, Inc., subsidiary of the Company, and CoBank, ACB. Incorporated by reference to Exhibit 4.2 filed with the Company's form 8-K filed on December 4, 2008.
10.1	Termination of Asset Purchase Agreements, Franchise and Parent Guaranty, dated as of September 27, 2011, by and among Artesian Resources Corporation, Artesian Wastewater Maryland, Inc. and Cecil County, Maryland. Incorporated by reference to Exhibit 10.1 filed with the Company's form 8-K filed on September 28, 2011.
10.2	Stock Repurchase Agreement, dated as of August 31, 2011, between Wilmington Savings Fund Society, FSB, and Artesian Resources Corporation. Incorporated by reference to Exhibit 10.1 filed with the Company's form 8-K filed on September 6, 2011.
10.3	General Obligation Note (New Castle County Water Main Transmission Replacements Projects), Series 2011-SRF, dated as of July 15, 2011, issued by Artesian Water Company, Inc. in favor of Delaware Drinking Water State Revolving Fund, acting by and through the Delaware Department of Health & Social Services, Division of Public Health. Incorporated by reference to Exhibit 10.2 filed with the Company's form 8-K filed on July 19, 2011.

10.4 Financing Agreement, dated as of July 15, 2011, between Artesian Water Company, Inc. and Delaware Drinking Water State Revolving Fund, acting by and through the Delaware Department of Health & Social Services, Division of Public Health. Incorporated by reference to Exhibit 10.1 filed with the Company's form 8-K filed on July 19, 2011 10.5 Amendment to Agreement for Purchase of Water Assets of the Town of Port Deposit and for the provision of Potable Water Services, dated November 1, 2010 by and among Artesian Water Maryland, Inc., a Delaware Corporation, Artesian Resources Corporation, a Delaware Corporation and the Mayor and Town Council of Port Deposit, Maryland, a body corporate and politic organized under the laws of the State of Maryland. Incorporated by reference to Exhibit 10.2 filed with the Company's form 8-K filed on November 4, Conclusion and Termination Agreement, dated August 6, 2010 between Artesian Resources Corporation on behalf of itself and all applicable subsidiaries and Darin A. Lockwood on 10.6 behalf of himself and all business entities in which he has an interest. Incorporated by reference to Exhibit 10.1 filed with the Company's form 8-K filed on August 11, 2010. Financing Agreement and General Obligation Note dated February 12, 2010 between Artesian Water Company, Inc. and Delaware Drinking Water State Revolving Fund Delaware Department of Health and Social Services, Division of Public Health. Incorporated by reference to Exhibit 10.1 filed with the Company's form 8-K filed on February 17, 2010. 10.7 Revolving Credit Agreement dated January 19, 2010 between Artesian Water Company, Inc. and CoBank, ACB. Incorporated by reference to Exhibit 10.1 filed with the Company's 10.8 form 8-K filed on January 25, 2010. Demand Line of Credit Agreement dated January 19, 2010 between Artesian Resources Corporation and each of its subsidiaries and Citizens Bank of Pennsylvania. Incorporated by reference to Exhibit 10.2 filed with the Company's form 8-K filed on January 25, 2010. 10.10 Water Asset Purchase Agreement, dated December 1, 2009 by and among Artesian Water Maryland, Inc., a Delaware Corporation, Artesian Resources Corporation, a Delaware Corporation and the Mayor and Town Council of Port Deposit, Maryland, a body corporate and politic organized under the laws of the State of Maryland. Incorporated by reference to Exhibit 10.1 filed with the Company's form 8-K filed on December 2, 2009. Asset Purchase Agreement between Artesian Water Maryland, Inc., subsidiary of the Company, and Cecil County, Maryland, dated October 7, 2008. Incorporated by reference to Exhibit 10.1 filed with the Company's form 8-K filed on October 10, 2008. 10.11 10.12 Asset Purchase Agreement between Artesian Wastewater Maryland, Inc., subsidiary of the Company, and Cecil County, Maryland, dated October 7, 2008. Incorporated by reference to Exhibit 10.2 filed with the Company's form 8-K filed on October 10, 2008. 10.13 Asset Purchase Agreement between Artesian Wastewater Maryland, Inc., subsidiary of the Company, and Cecil County, Maryland, dated October 7, 2008. Incorporated by reference to Exhibit 10.3 filed with the Company's form 8-K filed on October 10, 2008. 10,14 Limited Liability Interest Purchase Agreement between Artesian Water Maryland, Inc., subsidiary of the Company, and Mountain Hill Water Company, LLC, dated May 5, 2008. Incorporated by reference to Exhibit 10.1 filed with the Company's form 8-K filed on May 9, 2008. Wastewater Services Agreement between Artesian Utility Development, Inc., subsidiary of the Company, and Northern Sussex Regional Water Recharge Complex, LLC, dated June 30, 2008. This exhibit is subject to an order granting confidential treatment issued by the SEC and therefore certain confidential portions have been omitted as indicated by the bracketed language [CONFIDENTIAL PORTION DELETED]. Incorporated by reference to Exhibit 10.1 filed with the Company's form 10-Q for the quarter ended June 30, 2008. 10.15

10.16	Artesian Resources Corporation 2005 Equity Compensation Plan. Incorporated by reference to Exhibit 4.1 to the Company's Quarterly Report on Form 10-Q for the quarter ended June 30, 2005. **
10.17	Amended and Restated Artesian Resources Corporation 1992 Non-Qualified Stock Option Plan, as amended. Incorporated by reference to Exhibit 10.4 filed with the Cumpany's Form 10-Q for the quarterly period ended June 30, 2003.**
10.18	Artesian Resources Corporation Incentive Stock Option Plan. Incorporated by reference to Exhibit 10(c) filed with the Company's Annual Report on Form 10-K for the year ended December 31, 1995.**
10.19	Officer's Medical Reimbursement Plan dated May 27, 1992. Incorporated by reference to Exhibit 10.6 filed with the Company's Annual Report on Form 10-K/A for the year ended December 31, 2001.**
21	Subsidiaries of the Company as of December 31, 2011.*
23.1	Consent of BDO USA, LLP *
31.i	Certification of Chief Executive Officer pursuant to Section 302 of the Sarbanes-Oxicy Act of 2002.
31.2	Certification of Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
32	Certification of Chief Executive Officer and Chief Financial Officer nucesant to Section 406 of the Survanes-Oxley Act of 2002.
101	The following financial statements from Artesian Resources Corporation's Annual Report on Form 10-K for the year ended December 31, 2011 formatted in extensible Business Reporting Language (XBRL): (i) the Consolidated Balance Sheets; (ii) the Consolidated Statements of Operations; (iii) the Consolidated Statements of Cash Flows; (iv) the Consolidated Statements of Changes in Stockholders' Equity and (v) the Notes to the Consolidated Financial Statements.

SIGNATURES ARTESIAN RESOURCES CORPORATION

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Date March 15, 2012	By: /s/ DAVID B. SPACHT
	David B. Spacht
	Chief Financial Officer and Treasurer

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the Registrant and in the capacities and on the dates indicated.

Signature Principal Executive Officer:	Title	Date
/s/ DIAN C. TAYLOR Dian C. Taylor	President and Chief Executive Officer	March 15, 2012
Principal Financial and Accounting Officer: /s/ DAVID B. SPACHT David B. Spacht	Chief Financial Officer and Treasurer	March 15, 2012
Directors: /s/ DIAN C. TAYLOR Dian C. Taylor	Director	March 15, 2012
/s/ KENNETH R. BIEDERMAN Konneth R. Biederman	Director	March 15, 2012
/s/ WILLIAM C. WYER William C. Wyer	Director	March 15, 2012
/s/ JOHN R. EISENBREY, JR. John R. Eisenbrey, Jr.	Director	March 15, 2012
/s/ NICHOLLE R. TAYLOR Nicholle R. Taylor	Director	March 15, 2012
	89	

ARTESIAN RESOURCES CORPORATION FORM 10-K ANNUAL REPORT YEAR ENDED DECEMBER 31, 2011

EXHIBIT LIST Exhibit Number Description Underwriting Agreement, dated July 14, 2011, between Artesian Resources Corporation and Robert W. Baird and Co., Inc., as representative of the several 1.1 underwriters. Incorporated by reference to Exhibit 1.1 filed with the Company's form 8-K filed on July 15, 2011. Restated Certificate of Incorporation of the Company effective April 28, 2004 incorporated by reference to Exhibit 3.1 filed with the Company's Form 10-Q for the quarterly period 3.1 ended March 31, 2004. By-laws of the Company effective March 26, 2004 incorporated by reference to Exhibit 3.3 filed with 3.2 the Company's Form 10-Q for the quarterly period ended March 31, 2004. Twentieth Supplemental Indenture dated as of December 1, 2008, between Artesian Water Company, Inc., subsidiary of the Company, and Wilmington Trust Company, as 41 Trustee. Incorporated by reference to Exhibit 4.1 filed with the Company's Form 8-K filed on December 4, 2008. Eighteenth Supplemental Indenture dated as of August 1, 2005, between Artesian Water Company, Inc., subsidiary of the Company, and Wilmington Trust Company, as 4.2 Trustee. Incorporated by reference to Exhibit 10.1 to the Company's Quarterly Report on Form 10-Q for the quarter ended June 30, 2005. Seventeenth supplemental Indenture dated as of December 1, 2003 between Artesian Water Company, Inc., subsidiary of the Company, and the Wilmington Trust Company, as 4.3 Trustee. Incorporated by reference to Exhibit 4.1 filed with the Company's Annual Report on Form 10-K for the year ended December 31, 2003. Sixteenth supplemental Indenture dated as of January 31, 2003 between Artesian Water Company, Inc., subsidiary of the Company, and the Wilmington Trust Company, as Trustee. 4.4 Incorporated by reference to Exhibit 4.2 filed with the Company's Annual Report on Form 10-K for the year ended December 31, 2003. Fifteenth supplemental Indenture dated as of December 1, 2000 between Artesian Water Company, Inc., 4.5 subsidiary of the Company, and the Wilmington Trust Company, as Trustee. Incorporated by reference to Exhibit 4.1 filed with the Company's Form 10-Q for the quarterly period ended March 31, 2002. Bond Purchase Agreement, dated December 1, 2008 by and between Artesian Water Company, Inc., subsidiary of the Company, and CoBank, ACB. Incorporated by reference to Exhibit 4.2 filed with the Company's form 8-K filed on December 4, 2008 Termination of Asset Purchase Agreements, Franchise and Parent Guaranty, dated as of September 27, 2011, by and among Artesian Resources Corporation, Artesian Wastewater Maryland, Inc. and Cecil County, Maryland. Incorporated by reference to Exhibit 10:1 filed with the Company's form 8-K filed on September 28, 2011. 10.1 10.2 Stock Repurchase Agreement, dated as of August 31, 2011, between Wilmington Savings Fund Society, FSB, and Artesian Resources Corporation. Incorporated by reference to Exhibit 10.1 filed with the Company's form 8-K filed on September 6, 2011. General Obligation Note (New Castle County Water Main Transmission Replacements Projects), Scries 2011-SRF, dated as of July 15, 2011, issued by Artesian Water Company, Inc. 10.3 General Congain Ordinate (Leaster County Water Main Hamiltonian Holes), State Services Drinking Water State Revolving Fund, acting by and through the Delaware Department of Health & Social Services, Division of Public Health. Incorporated by reference to Exhibit 10.2 filed with the Company's form 8-K filed on July 19, 2011.

10.4	Financing Agreement, dated as of July 15, 2011, between Artesian Water Company, Inc. and Delaware Drinking Water State Revolving Fund, acting by and through the Delaware Department of Health & Social Services, Division of Public Health. Incorporated by reference to Exhibit 10.1 filed with the Company's form 8-K filed on July 19, 2011.
10.5	Amendment to Agreement for Purchase of Water Assets of the Town of Port Deposit and for the provision of Potable Water Services, dated November 1, 2010 by and among Artesian Water Maryland, Inc., a Delaware Corporation, Artesian Resources Corporation, a Delaware Corporation and the Mayor and Town Council of Port Deposit, Maryland, a body corporate and politic organized under the laws of the State of Maryland. Incorporated by reference to Exhibit 10.2 filed with the Company's form 8-K filed on November 4, 2010.
10.6	Conclusion and Termination Agreement, dated August 6, 2010 between Artesian Resources Corporation on behalf of itself and all applicable subsidiaries and Darin A. Lockwood on behalf of himself and all business entities in which he has an interest. Incorporated by reference to Exhibit 10.1 filed with the Company's form 8-K filed on August 11, 2010.
10.7	Financing Agreement and General Obligation Note dated February 12, 2010 between Artesian Water Company, Inc. and Delaware Drinking Water State Revolving Fund Delaware Department of Health and Social Services, Division of Public Health. Incorporated by reference to Exhibit 10.1 filed with the Company's form 8-K filed on February 17, 2010.
10.8	Revolving Credit Agreement dated January 19, 2010 between Artesian Water Company, Inc. and CoBank, ACB. Incorporated by reference to Exhibit 10.1 filed with the Company's form 8-K filed on January 25, 2010.
10.9	Demand Line of Credit Agreement dated January 19, 2010 between Artesian Resources Corporation and each of its subsidiaries and Citizens Bank of Pennsylvania. Incurporated by reference to Exhibit 10.2 filed with the Company's form 8-K filed on January 25, 2010.
10.10	Water Asset Purchase Agreement, dated December 1, 2009 by and among Artesian Water Maryland, Inc., a Delaware Corporation, Artesian Resources Corporation, a Delaware Corporation and the Mayor and Town Council of Port Deposit, Maryland, a body corporate and politic organized under the laws of the State of Maryland. Incorporated by reference to Exhibit 10.1 filed with the Company's form 8-K filed on December 2, 2009.
10.11	Asset Purchase Agreement between Artesian Water Maryland, Inc., subsidiary of the Company, and Cecil County, Maryland, dated October 7, 2008. Incorporated by reference to Exhibit 10.1 filed with the Company's form 8-K filed on October 10, 2008.
10.12	Asset Purchase Agreement between Artesian Wastewater Maryland, Inc., subsidiary of the Company, and Cecil County, Maryland, dated October 7, 2008. Incorporated by reference to Exhibit 10.2 filed with the Company's form 8-K filed on October 10, 2008.
10.13	Asset Purchase Agreement between Artesian Wastewater Maryland, Inc., subsidiary of the Company, and Cecil County, Maryland, dated October 7, 2008. Incorporated by reference to Exhibit 10.3 filed with the Company's form 8-K filed on October 10, 2008.
10.14	Limited Liability Interest Purchase Agreement between Artesian Water Maryland, Inc., subsidiary of the Company, and Mountain Hill Water Company, LLC, dated May 5, 2008. Incorporated by reference to Exhibit 10.1 filed with the Company's form 8-K filed on May 9, 2008.
10.15	Wastewater Services Agreement between Artesian Utility Development, Inc., subsidiary of the Company, and Northern Sussex Regional Water Recharge Complex, LLC, dated June 30, 2008. This exhibit is subject to an order granting confidential treatment issued by the SEC and therefore certain confidential portions have been omitted as indicated by the bracketed language [CONFIDENTIAL PORTION DELETED]. Incorporated by reference to Exhibit 10.1 filed with the Company's form 10-Q for the quarter ended June 30, 2008.

10,16	Artesian Resources Corporation 2005 Equity Compensation Plan. Incorporated by reference to Exhibit 4.1 to the Company's Quarterly Report on Form 10-Q for the quarter ended June 30, 2005. **
10.17	Amended and Restated Artesian Resources Corporation 1992 Non-Qualified Stock Option Plan, as amended. Incorporated by reference to Exhibit 10.4 filed with the Company's Form 10-Q for the quarterly period ended June 30, 2003.**
10.18	Artesian Resources Corporation Incentive Stock Option Plan. Incorporated by reference to Exhibit 10(e) filed with the Company's Annual Report on Form 10-K for the year ended December 31, 1995.**
10.19	Officer's Medical Reimbursement Plan dated May 27, 1992. Incorporated by reference to Exhibit 10.6 filed with the Company's Annual Report on Form 10-K/A for the year ended December 31, 2001.**
21	Subsidiaries of the Company as of December 31, 2011. *
23.1	Consent of BDO USA, LLP *
31.1	Certification of Chief Executive Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
31.2	Centification of Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002. *
32	Centification of Chief Executive Officer and Chief Financial Officer pursuant to Section 406 of the Sarbanes-Oxley Act of 2002. *
101	The following financial statements from Artesian Resources Corporation's Annual Report on Form 10-K for the year ended December 31, 2011 formatted in eXtensible Business Reporting Language (XBRL): (i) the Consolidated Balance Sheets; (ii) the Consolidated Statements of Operations; (iii) the Consolidated Statements of Changes in Stockholders' Fquity and (v) the Notes to the Consolidated Financial Statements.

- Filed herewith.
 Compensation plan or arrangement required to be filed or incorporated as an exhibit.

EXHIBIT 21

ARTESIAN RESOURCES CORPORATION AND SUBSIDIARY COMPANIES

Subsidiaries of Registrant

The following list includes the Registrant and all of its subsidiaries as of December 31, 2011. The voting equity interests of each company shown is owned, to the extent indicated by the percentage, by the company immediately above, which is not indented to the same degree. All subsidiaries of the Registrant appearing in the following table are included in the consolidated financial statements of the Registrant and its subsidiaries.

Name of Company	State of Incorporation	Percentage of Voting Equity Interests Owned
Artesian Resources Corporation	Delaware	
Artesian Water Company, Inc.	Delaware	100
Artesian Water Pennsylvania, Inc.	Pennsylvania	100
Artesian Water Maryland, Inc.	Delaware	100
Artesian Development Corporation	Delaware	100
Artesian Wastewater Management, Inc.	Delaware	100
Artesian Wastewater Maryland, Inc.	Delaware	100
Artesian Utility Development, Inc.	Delaware	100
Artesian Consulting Engineers, Inc.	Delaware	100

EXHIBIT 23.1

Consent of Independent Registered Public Accounting Firm

Artesian Resources Corporation Newark, Delaware

We hereby consent to the incorporation by reference in the Registration Statements on Form S-3 (No. 333-88531, 333-136184 and 333-174244) and Form S-8 (No. 333-05255, 333-31209, 333-78043 and 333-126910) of Artesian Resources Corporation of our reports dated March 15, 2012, relating to the consolidated financial statements, and the effectiveness of Artesian Resources Corporation's internal control over financial reporting, which appear in this Form 10-K.

/s/BDO USA, LLP

Bethesda, Maryland March 15, 2012

Exhibit 31.1

CERTIFICATIONS

I. Dian C. Taylor certify that:

- 1. I have reviewed this Annual Report on Form 10-K for the period ended December 31, 2011 of Artesian Resources Corporation (this "Report");
- 2. Based on my knowledge, this Report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this Report,
- Based on my knowledge, the financial statements, and other financial information included in this Report, fairly present in all material respects the financial condition, results of operations and
 cash flows of the registrant as of, and for, the periods presented in this Report;
- 4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this Report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accounting principles:
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this Report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this Report based on such evaluation; and
 - d) Disclosed in this Report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: March 15, 2012

/s/ DIAN C. TAYLOR

Dian C Taylor

Chief Executive Officer (Principal Executive Officer)

Exhibit 31.2

CERTIFICATIONS

I, David B. Spacht, certify that:

- 1. I have reviewed this Annual Report on Form 10-K for the period ended December 31, 2011 of Artesian Resources Corporation (this "Report");
- 2. Based on my knowledge, this Report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this Report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this Report, fairly present in all material respects the financial condition, results of operations and each flows of the registrant as of, and for, the periods presented in this Report;
- 4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(f)) and 15d-15(f) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this Report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this Report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this Report based on such evaluation; and
 - d) Disclosed in this Report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: March 15, 2012

/s/ DAVID B. SPACHT

David B. Spacht

Chief Financial Officer (Principal Financial Officer)

Exhibit 32

ARTESIAN RESOURCES CORPORATION

FORM OF OFFICER CERTIFICATIONS REQUIRED BY SECTION 906 OF THE SARBANES-OXLEY ACT

Certification by the Chief Executive Officer and Chief Financial Officer Relating to a Periodic Report Containing Financial Statements

I, Dian C. Taylor, Chief Executive Officer, and David B. Spacht, Chief Financial Officer, of Artesian Resources Corporation, a Delaware corporation (the "Company"), hereby certify, pursuant to 18 USC Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, based on our knowledge:

- (1)The Company's periodic report containing financial statements on Annual Report on Form 10-K for the period ended December 31, 2011 (the "Periodic Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 USC Section 78m(a) or Section 78o(d)), as amended; and
- (2) The information contained in the Periodic Report fairly presents, in all material respects, the financial condition of the Company at the end of the period covered by the Periodic Report and results of operations of the Company for the period covered by the Periodic Report.
- (3) These certifications accompany the Periodic Report to which they relate, are not deemed filed with the Securities and Exchange Commission and are not to be incorporated by reference into any filing of the registrant under the Securities Act of 1933, as amended, or the Securities Exchange Act of 1934, as amended (whether made before or after the date of the Periodic Report), irrespective of any general incorporation language contained in such filing.

Date: March 15, 2012				
CHIEF EXECUTIVE OFFICER	CHIEF FINANCIAL OFFICER:			
/s/ DIAN C. TAYLOR Dian C. Taylor	/s/ DAVID B. SPACHT David B. Spacht			